

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	X

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICOFarmington, New Mexico  
(Place)April 18, 1963  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Compass Exploration, Inc.Federal LindrithWell No. 1-3 in K  
(Company or Operator) (Unit)

Lessee

NE 1/4 SW 1/4 of Sec. 3, T. 26N, R. 7W, NMPM., Basin-Dakota Pool  
(40-acre Subdivision)Rio Arriba County.Largo-Gallup GasFULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Compass Exploration, Inc. proposes to work over the above dual-gas well and segregate the zones. The upper zone productive from the Gallup formation and the lower zone Dakota.

Temperature surveys were run and indicated a leak in the lower zone tubing @ 4300'.

Proposed plan of workover as follows:

1. Pull upper zone tubing.
2. Attempt to rotate lower zone tubing seal assembly from Baker Model "D" packer. (Should sand above packer prevent this then, freepoint tubing, cut off, washover to packer and pull fish.)
3. Run and Hydro-Test tubing in lower zone through packer and run back upper zone tubing.
4. Upon completion of workover, schedule and re-file packer leakage test.

Approved 4-26, 1963  
Except as follows:Approved  
OIL CONSERVATION COMMISSIONBy [Signature]  
Title Supervisor Dist. # 3COMPASS EXPLORATION, INC.  
Company or OperatorBy [Signature]  
Position Area Manager  
Send Communications regarding well to:Name P. J. Farrelly  
Address 101 University Blvd. Denver 6, Colo.