NO. OF COPIES RECEIVED		.5	
DISTRIBUTION			
SANTA FE		1	
FILE		1	_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	j	
	GAS	İ	
OPERATOR		2	<u> </u>
PRORATION OFFICE			

NO. OF COPIES RECEIVED	<u></u>				
DISTRIBUTION	NEW MEXICO OIL CO	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-1			
SANTA FE /	REQUEST				
FILE /		AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR 2					
I. PRORATION OFFICE					
Operator					
	loration, Inc.				
Address	170 Thomas Man Manda				
	138, Farmington, New Mexico	Other (Please explain)			
Reason(s) for filing (Check proper		Omer (Fleuse expluin)			
New Well	Change in Transporter of:	<u> </u>			
Recompletion	Oil Dry Ga				
Change in Ownership	Casinghead Gas Conden	nsate X			
If change of ownership give name and address of previous owner _					
II. DESCRIPTION OF WELL A	ND LEASE	me, Including Formation	Kind of Lease		
Lease Name	1/3	,	State Federal er Fee		
Federal Lindrith	3 1-% Ler	go Gallup Gas	State, rederal or ree Federal		
	1920 Cault	. 1920	m Wank		
Unit Letter K ;	1820 Feet From The South Lin	e and 1820 Feet From	The West		
Line of Section 3	Township 26 N Range 7	, NMPM, Ri	o Arriba County		
Line of Section 3	10 Williams 20 II Hange				
II. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter o	fOil or Condensate	Address (Give address to which appro	wed copy of this form is to be sent)		
La Mer Trucking, In	c.	P. C. Box 1528, Farm	ington, New Mexico		
Name of Authorized Transporter o	f Casinghead Gas or Dry Gas	Address (Give address to which appro	eved copy of this form is to be sent)		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	en		
give location of tanks.	K 3 26N 7W	Yes	4-14-62		
If this production is commingle	I with that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v		
Designate Type of Comp		New Well Workover Deepen	Pring Edge Schille Hes V. Dilli. Hes V		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	Bate compilitions, to From				
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
1.000	-				
Perforations			Depth Casing Shoe		
i i					
	TUBING, CASING, AND	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUES			and must be equal to or exceed top allow		
OIL WELL		epth or be for full 24 hours)  Producing Method (Flow, pump, gas l	ift. etc.)		
Date First New Oil Run To Tanks	Date of Test	1 Todacing Method (1 tow, pump, gao	,,,,,,		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test	Tubing Trooping		The second second		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ggs-MCF		
,			LIVLD		
<u> </u>			APR 20 1965		
GAS WELL			· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of ContineCOM.		
			13T. 3		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
		1			
VI. CERTIFICATE OF COMPL	IANCE		ATION COMMISSION		
		APPROVED APR 2	2 0 19 <b>65</b>		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed Emery C. Arnold			
				TITLE Supervisor Disk. # 3	
					1
ONANO		This form is to be filed in compliance with RULE 1104.			
		If this is a request for allowable for a newly drilled or deeper			

(Signature) Area Manager (Title)

(Date)

April 19, 1965

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.