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DISTRIBUTION		7	
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PRORATION OFFICE			

I.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator Compass Explorat Address P. O. bex 1138. Reason(s) for filing (Check proper box New Well Recompletion	REQUEST I AUTHORIZATION TO TRA	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL O			
	Change in Ownership If change of ownership give name	Casinghead Gas Conden	F I	al 3 #1		
	and address of previous owner					
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Nam	ne, Including Formation	Kind of Lease		
	Lindrith	13 B	asin Dakota	State, Federal or Fee Fcderal		
	Location Y 183	Note: Feet From The South Line	a and 1820 Foot From 1	The Mark		
	Unit Letter K; 182	Feet From the DUKAR Line	e dnd reet rioth	The MUSIC		
	Line of Section , To	wnship 26N Range	7 NMPM, R	io Arriba County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil	or Condensate 🛣	Address (Give address to which appro-			
	La Mar Trucking, Inc. Name of Authorized Transporter of Casinghead Gas [] or Dry Gas [V]		P. O. Box 1528, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X = A Paso Natural Gas Company		,	mington, New Mexice		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en		
	give location of tanks.	K 3 26N 7W	Yes	4-14-62		
I V	f this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spacied	Bate Compi. Heady to Prod.	Total Depth			
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Perforations					
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOIL WELL		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
				1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF AUG 31 1903		
				Cal. Cold. Cold.		
	GAS WELL		p	CION-		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>AUG 3 1 1965</u> , 19				
		By Original Signed Emery C. Arnold				
above is true and complete to the best of my knowledge and belief.			B1			
	Original signed by E. C. ELLIS		TITLE Supervisor Dist. # 3			
			This form is to be filed in compliance with RULE 1104.			
Area Mgr. (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Area Tanager (Title)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
8-25-65		Fill out Sections I, II, III, and VI only for changes of owner,				

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.