

ANTAE	
ILC	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
TERMINAL	

**REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Supersedes Old C-104 and C-115
Effective 1-1-65

Ladd Petroleum Corporation

Address	
1830 Denver Club Bldg., Denver, CO 80202	
Lease(s) for filling (Check proper box)	
New Well	<input type="checkbox"/>
Recompletion	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>
Change in Transporter etc:	
Oil	<input type="checkbox"/>
Casinghead Gas	<input type="checkbox"/>
Dry Gas	<input type="checkbox"/>
Condensate	<input checked="" type="checkbox"/>
Other (Please explain)	

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lindrith	13	Basin Dakota	XXX, Federal XXXX	SF 079161

Location

Unit Letter K, 1820 Feet From The S Line and 1820 Feet From The W

Line of Section 3 Township 26N Range 7W, N.M.P.M., Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/>	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Company		Security Life Bldg., Suite 1230, 1516 Glenarm Pl.
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/>	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.		P.O. Box 1592, El Paso, TX 79999

If well produces oil or liquids, give location of tanks.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (SF, R.R., RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations		Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

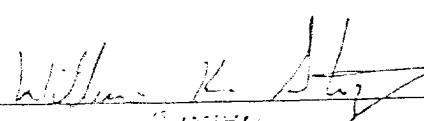
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Avg Oil Prod. During Test	Oil-BBLs.	Water-BBLs.	Gas-MCF

GAS WELL

Avg Oil Prod. Test-MCF/D	Length of Test	Oil, Condensate/MCF	Gravity of Condensate
Testing Method (flow, back prod.)	Tubing Pressure (psi-lbs)	Casing Pressure (psi-lbs)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


William K. Chavez
Signature

Production Engineer

Time

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

By _____
DRAKE L. ANDERSON, CHIEF ENGINEER

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and IV for changes of ownership.