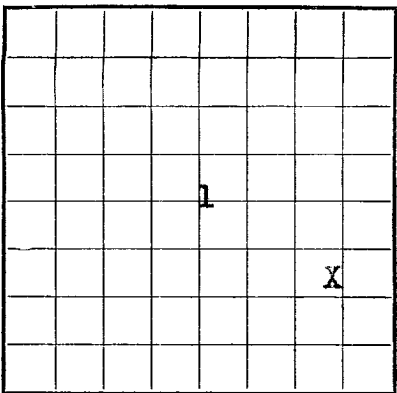




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 079160
LEASE OR PERMIT TO PROSPECT SE/4,
Section 1
UNITED STATES Rincon Unit
DEPARTMENT OF THE INTERIOR I Sec. 916
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Ralph A. Johnston Address P. O. Box 813, Farmington, New Mexico
Lessor or Tract Rincon Unit Field So. Blanco State New Mexico
Well No. 12 Sec. 1 T. 26N R. 7W Meridian NMPM County Pictured Cliffs Ext.
Location 1550 ft. N. of S Line and 990 ft. EX of E Line of Section 1 Elevation 6556 (GG)
EX (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed James W. Copeland

Date March 8, 1954 Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 7, 1953 Finished drilling September 23, 1953

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2862 to 2965 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>9-5/8</u>	<u>36</u>	<u>8</u>	<u>Spang</u>	<u>100</u>	<u>Guide</u>				<u>Surface</u>
<u>7</u>	<u>17 1/2</u>	<u>8</u>	<u>Spang</u>	<u>2862</u>	<u>Guide</u>				<u>Production</u>
	<u>20</u>								

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8</u>	<u>100</u>	<u>75</u>	<u>Halliburton Pumping</u>		
<u>7</u>	<u>2862</u>	<u>150</u>	<u>"</u>	<u>"</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>Dumped</u>		<u>SNG</u>	<u>560</u>	<u>12/19/53</u>	<u>2866 to 2932</u>	<u>2950</u>

TOOLS USED

Rotary tools were used from 0 feet to 2965 feet, and from _____ feet to _____ feet
Cable tools were used from 2862 feet to 2965 feet, and from _____ feet to _____ feet

DATES

12/24/53, 1953 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 898 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 794

EMPLOYEES

Windsor - Durham _____, Driller Owen - Atherton _____, Driller
Ulrich (Rotary) _____, Driller (Cable Tools) _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>2862</u>	<u>2862</u>	<u>Sands, clays, shales, shaley sands and coals.</u>
<u>2862</u>	<u>2965</u>	<u>103</u>	<u>Pictured Cliffs sand - Top - 2862'.</u>

