

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECOMPLETION
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 17, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Breach "E", Well No. PC 87, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
J, Sec. 4, T. 26N, R. 6W, NMPM., South Blanes Pool
Unit Letter

Rio Arriba County. Date Spudded 11-14-51 Date Drilling Completed 11-28-51
Please indicate location: Elevation 6473 DF Total Depth 3003 PBD

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top NO Gas Pay 2913 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations None
Open Hole 2916 to 2913 Depth 2916 Depth Casing Shoe 2891 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

1958 deliverability
Natural Prod. Test: 132 MCF/Day; Hours flowed 24 Choke Size 3/8"

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>414</u>	<u>175</u>
<u>5 1/2</u>	<u>2916</u>	<u>200</u>
<u>1</u>	<u>2891</u>	

Method of Testing (pitot, back pressure, etc.): Southern Union Gas Co. Orifice Meter

Test After Acid or Fracture Treatment: 858 MCF/Day; Hours flowed 24

Choke Size 1 1/4 Method of Testing: Southern Union Gas Company Orifice Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Fractured with 42,000# sand and 28,350 gallons water

Casing Tubing Date first new
Press. 600 Press. 600 oil run to tanks 7-12-58

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks: Well now on State Deliverability Test, Condition July 15, 1958 to July 31, 1958.
Test period July 31 to August 7, 1958. Shut in August 7 to August 15, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge. JUL 21 1958
Approved JUL 21 1958, 19 Caulkins Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnok
Title Supervisor Dist. # 3

By: Frank Gray
(Signature)
Title Field Superintendent
Send Communications regarding well to:
Name Frank Gray
Address P. O. Box 967, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
ATTENTION OFFICE		
No. Copies	4	
Operator	1	
State Land	1	
U. S. G. S.		
Transporter	1	✓
File		