

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND AERIAL NO.

NM 03551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "E"

9. WELL NO.

87

10. FIELD AND POOL, OR WILDCAT

South Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 4, 26 North 6 West

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to surface (see page 1)
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

OCT 27 1986

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1795' F/S and 1510' F/W

14. PERMIT NO.

15. SIZATIONS (Show whether DF, RT, CR, etc.)

6473 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-5-86 Set Bridge Plug in 5 1/2" casing at 2600'.
Ran Bond Log. Found top of cement at 1836'.
Perforated 2 holes at 1831'.

10-6-86 Tested casing. Determined leak at 417'. Less than 1/4bbl per minute.
Established circulation thru perforations at 1831' to surface thru Braden head.
Attempted to cement 1831' to surface but when 72 bbls slurry, Dowell Light Weigh 5, (404 Cu.Ft.) had been pumped, pump pressure increased to max. 3000#.
Pressured up on Braden head, found surface casing leak 2' below ground level.

10-7-86 Drilled out cement in 5 1/2" casing. Test casing 420' to 2600' with 2000#. Held perfect.
Repaired leak in surface casing by cutting out bad pipe and welding in new pipe.

10-8-86 Attempted to pump in Braden head. Had circulation to surface out side of surface casing.

18. I hereby certify that the foregoing is true and correct

(over)

SIGNED Charles E. Vignier TITLE Superintendent

DATE 10-24-86

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE OCT 24 1986

FARMINGTON RESOURCE AREA

BY sm

*See Instructions on Reverse Side

NMOCC

- 10-9-86 Cemented thru leak at 417' to surface thru braden head. When cement circulated to surface Braden head valve closed then leak at 417' was squeezed with 100 sacks (118 Cu.Ft.) Latex cement, ahead of the Latex cement, 140 sacks, (134.5 Cu.Ft.) Neat cement was used.
- 10-10-86 Drilled out cement, tested 5 1/2" casing with 1500#. Held perfect.
- Recovered Bridge Plug set at 2600'. Unloaded well. Left well flow to clean up 10-11-86 and 10-12-86.
- 10-13-86 Ran 1 1/2" tubing to 2771'.
Well repaired ready to turn on line when market requires.