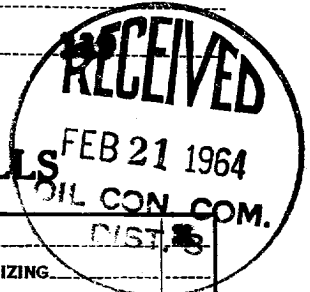


(SUBMIT IN TRIPLICATE)

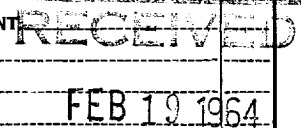
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Flourilla Tribal
Allottee _____
Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	



(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C. 20508

February 14,

Well No. Hoyt 2-5 is located 1968 ft. from N line and 1286 ft. from W line of sec. 5

S.W. 1/4 of Sec. 5 26 North 1 West RTM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Blanco Mesaverte Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

Basin Dakota

The elevation of the derrick floor above sea level is 7294 ft. 7284 GL.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spud 1:00 A.M. 1/20/64. Drilled 12 1/4" hole and reamed to 17" to 340' Ran 10 joints of 13 3/8" 48# casing and set at 304' KB. Cemented with 270 sacks of regular with 2% Ca Cl₂. Cement circulated. Pressured to 1000# held O.K. Mud drilled to 4310. Ran 135 joints of 8 5/8" 32# casing set at 4312' KB. and cemented with 295 sacks of 50-50 pos mix with 4% Gel and 90 sacks of regular with 2% Ca Cl₂. Dumped Plug with 1500# at 3005 P.M. 1/29/64. Gas drilled to 8515' KB. Ran 133 joints of 5 1/2" 15.50# casing and set as a liner from 4209 to 8513' K.B. Cemented with 415 sacks class "C" with 12% Gel and 50 sacks class "C" with 4% gel. Plug down at 3:30 P.M. 2/2/64. Pressured up on liner top to 3000# Bleed off. Squashed liner top with 75 sacks regular with 2% Ca Cl₂. Cleaned out to top of liner and to float collar at 8478 KB. Pressured up to 3500# Held O.K.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Consolidated Oil & Gas Inc.

Address P.O. Box 2034

Farmington, New Mexico

By Thomas W. Boyd, Jr.
Title Area Superintendent