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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Top Oil/Gas Pay 83:7 Name of Frod. Form.    D	E ARE HE	REBY RE	QUESTI	Paradiogton, No. 1010. (Date)  (Place)  (Opate)  (Opate)
County. Date Spudded				
Please indicate location:  D C B A  PRODUCING INTERVAL  E F G H  On Hole  OIL MELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs., min. Size  GAS WELL TEST  Natural Prod. Test: bbls.oil, bbls water in hrs., min. Size  GAS WELL TEST  Natural Prod. Test: McF/Day; Hours flowed Choke Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke  Sirr Feet Sax  Test After Acid or Fracture Treatment: 5,232 McF/Day; Hours flowed Choke Size  Test After Acid or Fracture Treatment: 5,232 McF/Day; Hours flowed 3  Choke Size 1/L Method of Testing One of the McF/Day; Hours flowed 3  Acid or Fracture Treatment: 5,232 McF/Day; Hours flowed 3  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and it is a such as acid, water, oil, and it is a such as acid, water, oil, and it is a such as acid, water, oil, and it is a such as acid, water, oil, and it is a such as acid, water, oil, and of the such	L			, T. 26. M., R, NMPM.,
Please indicate location:  D C B A  PRODUCING INTERVAL  Perforation 2 1 2 2 2 3 3 3 9 4 1 5 1	<b>-</b>	To a		County Date Smidded 1-1-54 Date Drilling Completed 5-2-1
Top Oil/Gas Pay 83:7 Name of Prod. Form.    PRODUCTIO INTERVAL -   Perforation 274 276 3369 3383   Depth   Open Hole   10				Elevation Total Depth 577 PBTD 873
E F G H  Open Hole 10 Depth Open				Top Oil/Gas Pay 8307 Name of Prod. Form.
Depth German State   Casing Shoe   S513   Depth   Tubing   S123      Casing Shoe   S513   Depth   Tubing   S123			-	
Open Hole Casing Shoe 8513 Tubing 8133  OIL WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size GAS WELL TEST -  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed Choke Size GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed Choke Size GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed Choke Size GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed Choke Size GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed Choke Size GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed Choke Size GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed Choke Size GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed GAS WELL TEST -  Test After Acid or Fracture Treatment: 5.232 NCF/Day; Hours flowed GAS MELL TEST -  Test After Acid or Fracture Treatment: 5.232 NCF/Day; Hours flowed GAS MELL TEST -  Test After Acid or Fracture Treatment: 5.232 NCF/Day; Hours flowed GAS WELL TEST -  Test After Acid or Fracture Treatment: 5.232 NCF/Day; Hours flowed GAS WELL TEST -  Test After Acid or Fracture Treatment: 5.232 NCF/Day; Hours flowed GAS WELL TEST -  Test After Acid or Fracture Treatment: 5.232 NCF/Day; Hours flowed GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed GAS WELL TEST -  Natural Prod. Test: NCF/Day; Hours flowed GAS WELL TEST -  Natural Prod. Tes	E P	<u> </u>	н	Perforation 201 3240 8369-3383  Depth Depth Depth
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N   O   P     load oil used):   bbls, oil,   bbls water in   hrs,   min. Size	•   "	•	-	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
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S 1/2 8513 415  Casing Press. Paging Press. 2121 oil run to tanks  Oil Transporter L. Sar Tracking Inc.  Gas Transporter El Pago Natural Gan  Oil CON. COM.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Oil CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title of the same of the page of t	<u>ا د رر رب</u> د	304		To the Tourse (Give amounts of materials used, such as acid, water, oil, and
Press. Packer Press. 222 oil run to tanks  Oil Transporter L. Sar Truck ing Inc.  Gas Transporter El Paco Natural Gas  Oil CON. COM.  Oil CON. COM.  I hereby certify that the information given above is true and complete to the best of my knowledge.  Oproved APR 1 3 1964  Oil CONSERVATION COMMISSION  Original Signed Emery C. Arnold  Title also was 64 not complete.	8 5/8	1312	205	sand): 1 C COO of Sand 99 100 G Slove of
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I hereby certify that the information given above is true and complete to the best of my knowledge.  OPPRIATION COMMISSION  Original Signed Emery C. Arnold  Title also are selected to the best of my knowledge.  Company or Operator)  (Company or Operator)  (Signature)				
Original Signed Emery C. Arnold  Consolidated 911 & Gas Inc.  (Company or Operator)  (Signature)  Title also and the consolidated 911 & Gas Inc.  (Signature)	I hereby	certify tha	the info	ormation given above is true and complete to the best of my knowledge.
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