

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 3007
Order No. R-2670

APPLICATION OF CONSOLIDATED OIL & GAS,
INC., FOR A TRIPLE COMPLETION, RIO
ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on
March 11, 1964, at Santa Fe, New Mexico, before Examiner
Daniel S. Nutter.

NOW, on this 18th day of March, 1964, the Commission, a
quorum being present, having considered the testimony, the record,
and the recommendations of the Examiner, and being fully advised
in the premises,

FINDS:

(1) That due public notice having been given as required by
law, the Commission has jurisdiction of this cause and the subject
matter thereof.

(2) That the applicant, Consolidated Oil & Gas, Inc., seeks
authority to complete its Hoyt Well No. 2-5, located in Unit L of
Section 5, Township 26 North, Range 4 West, NMPM, Rio Arriba
County, New Mexico, as a triple completion (conventional) to
produce gas from the Basin-Dakota Gas Pool, an undesignated Gallup
Gas Pool, and the Blanco-Mesaverde Gas Pool through parallel
strings of 2 1/16-inch, 1 1/2-inch, and 1-inch tubing, respec-
tively, with separation of zones by packers set at approximately
7690 feet and 7905 feet.

(3) That the mechanics of the proposed triple completion
are feasible and in accord with good conservation practices.

(4) That approval of the subject application will prevent
waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Consolidated Oil & Gas, Inc., is
hereby authorized to complete its Hoyt Well No. 2-5, located in

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Unit L of Section 5, Township 26 North, Range 4 West, NMPM, Rio Arriba County, New Mexico, as a triple completion (conventional) to produce gas from the Basin-Dakota Gas Pool, an undesignated Gallup gas pool, and the Blanco-Mesaverde Gas Pool through parallel strings of 2 1/16-inch, 1 1/2-inch, and 1-inch tubing, respectively, with separation of zones by packers set at approximately 7690 feet and 7905 feet;

PROVIDED HOWEVER, that the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A of the Commission Rules and Regulations insofar as said rule is not inconsistent with this order;

PROVIDED FURTHER, that the applicant shall take packer-leakage tests upon completion and annually thereafter during the Gas-Oil Ratio Test Period for the Basin-Dakota Gas Pool.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JACK M. CAMPBELL, Chairman

E. S. WALKER, Member

A. L. PORTER, Jr., Member & Secretary

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