

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

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Consolidated Oil & Gas Inc.

P.O. Box 2096, Farmington, New Mexico

Reasons for filing (check proper box)	Change in Transporter of: Oil <input type="checkbox"/> Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Other (Please explain)
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If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE	
Well No. 2-4	Pool Name, Including Formation Basin Dakota
Kind of Lease Federal	State, Federal or Free
Unit Letter L	1946 Feet From The South Line and 1906 Feet From The West
Line of Section 9	Township 24 North Range 4 West NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Superior Transport Inc.	P.O. Box 622 Bldg. Oklahoma
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit L Sec. 9 Twp. 24 N Rge. 4 W Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'y. <input type="checkbox"/> Diff. Res'y. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.
Pool	Name of Producing Formation
Perforations	Top Oil/Gas Pay
	Tubing Depth
	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
	DEPTH SET
	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Length of Test	Producing Method (Flow, pump, gas lift, etc.)
Actual Prod. During Test	Tubing Pressure
	Casing Pressure
	Choke Size
	Oil - Bbls.
	Water - Bbls.
	Gas - Bbls.
GAS WELL	
Actual prod. Test-MCF/D	Length of Test
Testing Method (pitot, back pr.)	Tubing Pressure
	Casing Pressure
	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
APPROVED APR 7 1965 Original Signed Emery C. Arnold	
BY Superior Dist. # 3	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	

Clyde Phillips
(Signature)
Production Foreman
(Title)
3-2-65
(Date)