PERMATOR OFFICE

RT CUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AONATION OFFICE				· · · · · · · · · · · · · · · · · · ·				
CONSOLIDATED	OIL & GAS,	INC.				•		
P.O. BÖX 203	8, FARMINGTO	N, NEW MEXIC	0 87401					
eason(s) for living (Check proper box,				ther (Please	explain)			
•w Well	Change in Tra	insporter of:			•			
ecompletion	Oil	Dry G	os 🔲					
hange in Ownership	Casinghead G	as Conde	лавіе 🛚 🗎		· · · · · · · · · · · · · · · · · · ·			
change of ownership give name id address of previous owner								
TOODING OF WELL AND	FACE							
ESCRIPTION OF WELL, AND	Well No. For	of Name, Including F	ormation	· · · · · · · · · · · · · · · · · · ·	Kind of Leas	Jic. Apach	le Lease No	
ноут	2-	GALLUP			KXXXXXXXXX		an 09-000119	
ocation		-	4.20	26		T.T		
Unit Letter L: 196	Feet From T	he S Li	ne and 120		Feet From	The W		
Line of Section 5 Tov	waship 26N	Range 4	W	, нмрм,	RIO ARE	RIBA	Count	
ESIGNATION OF TRANSPORT	TER OF OIL AN	D NATURAL GA	AS					
Yang of Authorized Transporter of Oil	or Conde	nsate 😠	Address (G)	ve address s	o which appro	ved copy of this fo	rm is to be sent)	
GIANT REFINERY			P.O. BOX	P.O. BOX 256, FARMINGTON, NEW MEXICO 87401				
Same of Authorized Transporter of Casinghead Gas or Dry Gas X				Address (Give address to which approved copy of this form is to be sent)				
				3539 E. 30TH ST., FARMINGTON, NEW MEXICO 87401				
well produces oil or liquids, ive location of tanks. Unit Sec. Twp. Rge. L 5 26N 4W				Yes When				
this production is commingled wi		ther lease or pool,	give commis	ngling order	number:			
OMPLETION DATA	1 011 %		New Well	Workover	Deepen	Plug Back Sar	ne Res'v. Diff. Res	
Designate Type of Completion				1	!	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;		
Date Spudded	Date Compl. Read	y to Prod.	Total Depth	1		P.B.T.D.		
Levations (DF, RKB, RT, GR, etc.; Name of Producing Formation			Top Oil/Go	Top Oil/Gas Pay Tubing			ing Depth	
Perforations	<u> </u>	•	<u> </u>			Depth Casing Sh	100	
			D CEVENTI	NC DECOR				
		ING, CASING, AN	I CEMENTI			SACK	S CEMENT	
HOLE SIZE	CASING &	TUBING SIZE		DEPTH SE		JACK .	3 CEMENT	
	 							
		•						
						_i		
TEST DATA AND REQUEST F	OR ALLOWABL	E (Test must be able for this o	after recovery lepth or be for	of total volu full 24 hours	me of load oi J	land must be equal	to or exceed top al	
OIL WELL Dote First New Oil Run To Tanks	Date of Test				, pump, gas	ift, etc.)		
					· · · · · · · · · · · · · · · · · · ·	- Choke Size		
Length of Test	Tubing Pressue		Casing Pre	A Property of		34	•	
Actual Prod. During Test	Prod. During Test Oil-Bble.		Woter - Bble	·/6	() A	GORMOF		
				189-	- 1000 M	(3)		
•				1 Apr. "	NR. J.	. ai	.*	
GAS WELL Actual Prod. Teet-MCF/D	Length of Test		Bble. Cond		CON ST.	Crayyy of Cond	er. 016	
				- Vincol	M (2)	Chot • Size		
Testing kielhod (pitot, back pr.)	Twbing Piesswe	Casing Pre	()	14)				
CERTIFICATE OF COMPLIAN	CE			OIL C	ONSERVA	TION DIVISIO	N	
•			40000	ven J	UN 21	າດຊາ	. 19	
hereby certify that the rules and regulations of the Oil Conservation division have been compiled with and that the information given				Original Signed by CHARLES GHOLSON				
Division have been conjuged with bove is time and complete to the	c lest of my kno	wledge and belief	. II RY				Ø:	
	. /	$\overline{}$	15					
, //	_///		Thi	r form le ti	o be filed fr	ce "; Hance with	NULE 1104.	
I face I	a ha	de	11		1 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	the second to be the con-	ly diffled or deeps encount the cexte	
	(بر ر ح م		-	Len on tir	ing a Martin of Co.	or properties to		
DRILLII II II II	CONTIT.		· II	in early to the	• • • • • • • •		= = = ;	