

FILE	
DATE	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
CONSOLIDATED OIL & GAS, INC.

Address
P.O. BOX 2038, FARMINGTON, NEW MEXICO 87401

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input checked="" type="checkbox"/>

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name HOYT	Well No. 2-11	Pool Name, Including Formation BASIN DAKOTA	Kind of Lease Jic. Apache	Lease No. Indian 09-000119
Location Unit Letter L : 1968 Feet From The S Line and 1286 Feet From The W Line of Section 5 Township 26N Range 4W , NMPM, RIO ARRIBA County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> GIANT REFINERY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256, FARMINGTON, NEW MEXICO 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> NORTHWEST PIPELINE CORPORATION	Address (Give address to which approved copy of this form is to be sent) 3539 E. 30TH ST., FARMINGTON, NEW MEXICO 87401
If well produces oil or liquids, give location of tanks. Unit L Sec. 5 Twp. 26N Rge. 4W	Is gas actually connected? Yes When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

DRILLING & PRODUCTION SUP'T.

6-9-82

OIL CONSERVATION DIVISION

JUN 21 1982

APPROVED _____, 19

Original Signed by CHARLES GHOLSON

BY _____
TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new entries or other entries.

Full cost of this form is \$1.00 per copy. All entries must be filed in the Oil Conservation Division, P.O. Box 2038, Farmington, New Mexico 87401.