

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
811 South First St., Artesia, NM 88210-2835
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410-1693

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

Form C-107A
New 3-12-96

APPROVAL PROCESS:

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Greystone Energy, Inc. 5802 Hwy 64 Farmington NM 87401

Operator Address
HOYT 2 L-5-26N-4W RIO ARRIBA

Lease Well No. Unit Ltr. - Sec - Twp - Rge County
Spacing Unit Lease Type: (Check 1 or more)

OGRID NO. 173252 Property Code 24035 API NO. 30-039-06690 Federa ☒ State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	BALANCO-MESAVERDE 72319	BS MESA GALLUP 72920	BASIN DAKOTA 71599
2. Top and Bottom of Pay Section (Perforations)	6092'-6282'	7740'-7763'	8234'-8383'
3. Type of production (Oil or Gas)	GAS	GAS	GAS
4. Method of Production (Flowing or Artificial Lift)	FLOWING	FLOWING	FLOWING
5. Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current	a. (Current) 420 PSI	a. 540 PSI	a. 600 PSI
Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	b. (Original) 1400 PSI	b. 2240 PSI	b. 2630 PSI
6. Oil Gravity (API) or Gas BTU Content	1255	1318	1256
7. Producing or Shut-in?	PRODUCING	PRODUCING	PRODUCING
Production Marginal? (yes or no) * If Shut-In give date and oil/gas/water rates or last production Note: For new zones with no production history applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date: Rates:	Date: Rates:
* If Producing, give date and oil/gas/water rates of recent test (Within 60 days)	Date: 6/30/99 Rates: 32 MCFD 0 BOPD	Date: 6/30/99 Rates: 16 MCFD 0 BOPD	Date: 6/30/99 Rates: 74 MCFD .5 BOPD
8. Fixed Percentage Allocation Formula - % for each zone	Oil: 2.9 % Gas: 23.7 %	Oil: 11.6 % Gas: 23.3 %	Oil: 85.3 % Gas: 53.0 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☒ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No
11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross flowed production be recovered, and will the allocation formula be reliable ☒ Yes ☐ No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each ☒ Yes ☐ No
13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No
15. NMOC Reference Cases for Rule 303(D) exceptions: ORDER NO(S).
16. ATTACHMENTS:
- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - * Production curve for each zone for at least one year. (If not available, attach explanation.)
 - * For zones with no production history, estimated production rates and supporting data.
 - * Data to support allocation method or formula.
 - * Notification list of all offset operators.
 - * Notification list of working, overriding, and royalty interests for uncommon interest cases.
 - * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brian Voigt TITLE VP DATE 7/30/99

TYPE OR PRINT NAME BRIAN VOIGT TELEPHONE NO. (505) 632-8056

January 15, 1964

Section A.

Operator CONSOLIDATED GAS AND OIL INC. Lease Hoyt # 2-5
Well No. 2-5 Unit Letter L Section 5 Township 26 NORTH Range 4 WEST NMPM
Located 1968 Feet From the SOUTH Line, 1286 Feet From the WEST Line
County RIO ARriba G. L. Elevation 7284.0 Dedicated Acreage 320 Acres
Name of Producing Formation Blanco Mesaverde Pool Mesaverde

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?

Yes No No No

2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes Yes No No. If answer is "yes", Type of Consolidation.

3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

Section B.

I hereby certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Consolidated Oil & Gas
(Operator)

James Boyd Jr.
(Representative)

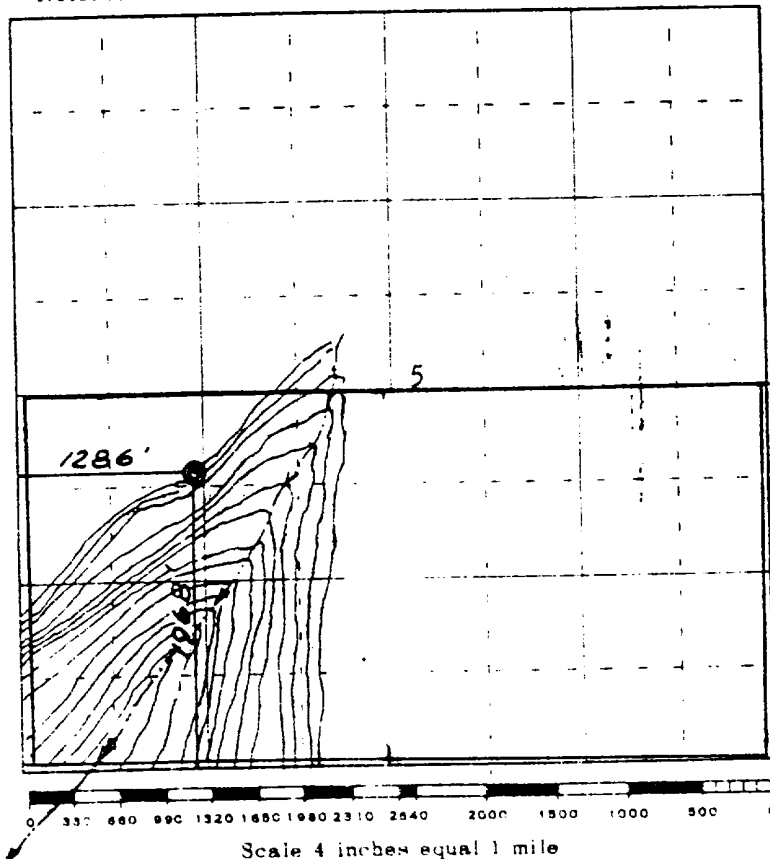
a Supt.
(Address)

Box 2038

Farlington, New Mexico

James P. Leese

Note: All distances must be from outer boundaries of section.



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed 26 December 1963

James P. Leese
Registered Professional Engineer and Land Surveyor
James P. Leese, N. Mex. Reg. No. 1463
San Juan Engineering Company

Farlington, New Mexico

Date January 15, 1964

Section A.

Operator CONSOLIDATED GAS AND OIL INC. Lease Hoyt # 2-5
 Well No. 2-5 Unit Letter L Section 5 Township 26 NORTH Range 4 WEST NMPM
 Located 1968 Feet From the SOUTH Line, 1286 Feet From the WEST Line
 County RIO ARriba G. L. Elevation 7284.0 Dedicated Acreage 320 Acres
 Name of Producing Formation Basin Dakota Pool Dakota

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes _____ No No

2. If the answer to question one is "no", have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes Yes No _____. If answer is "yes", Type of Consolidation.

3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description

Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Consolidated Oil & Gas Inc.
 (Operator)

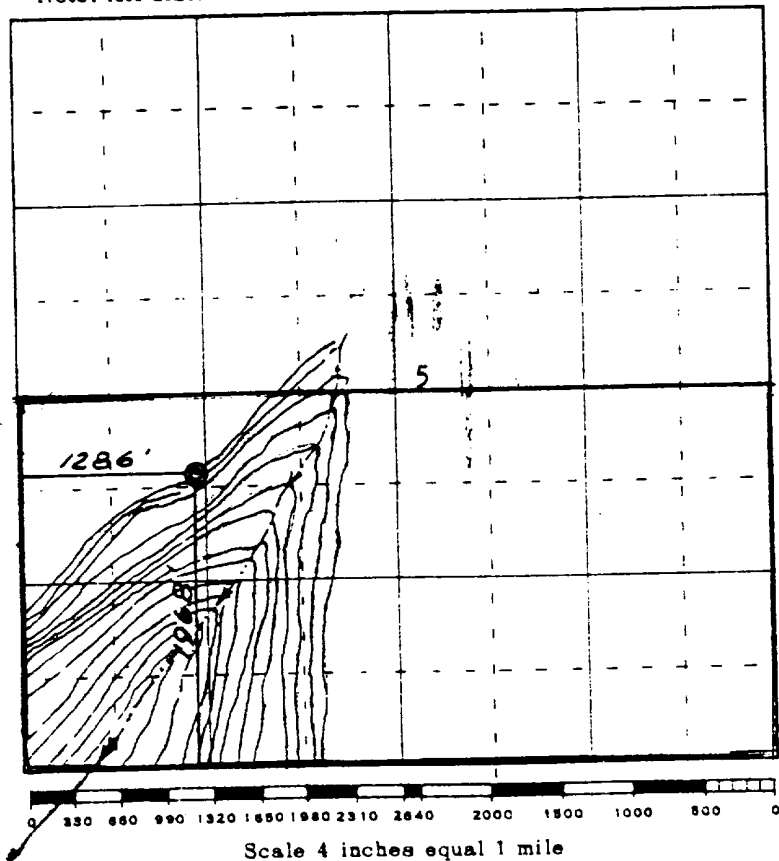
Thomas Boyd Jr.
 (Representative)

P.O. Box 2038
 (Address)

Farmington, New Mexico

Thomas M. Boyd Jr.

Note: All distances must be from outer boundaries of section.



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

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 San Juan Engineering Company

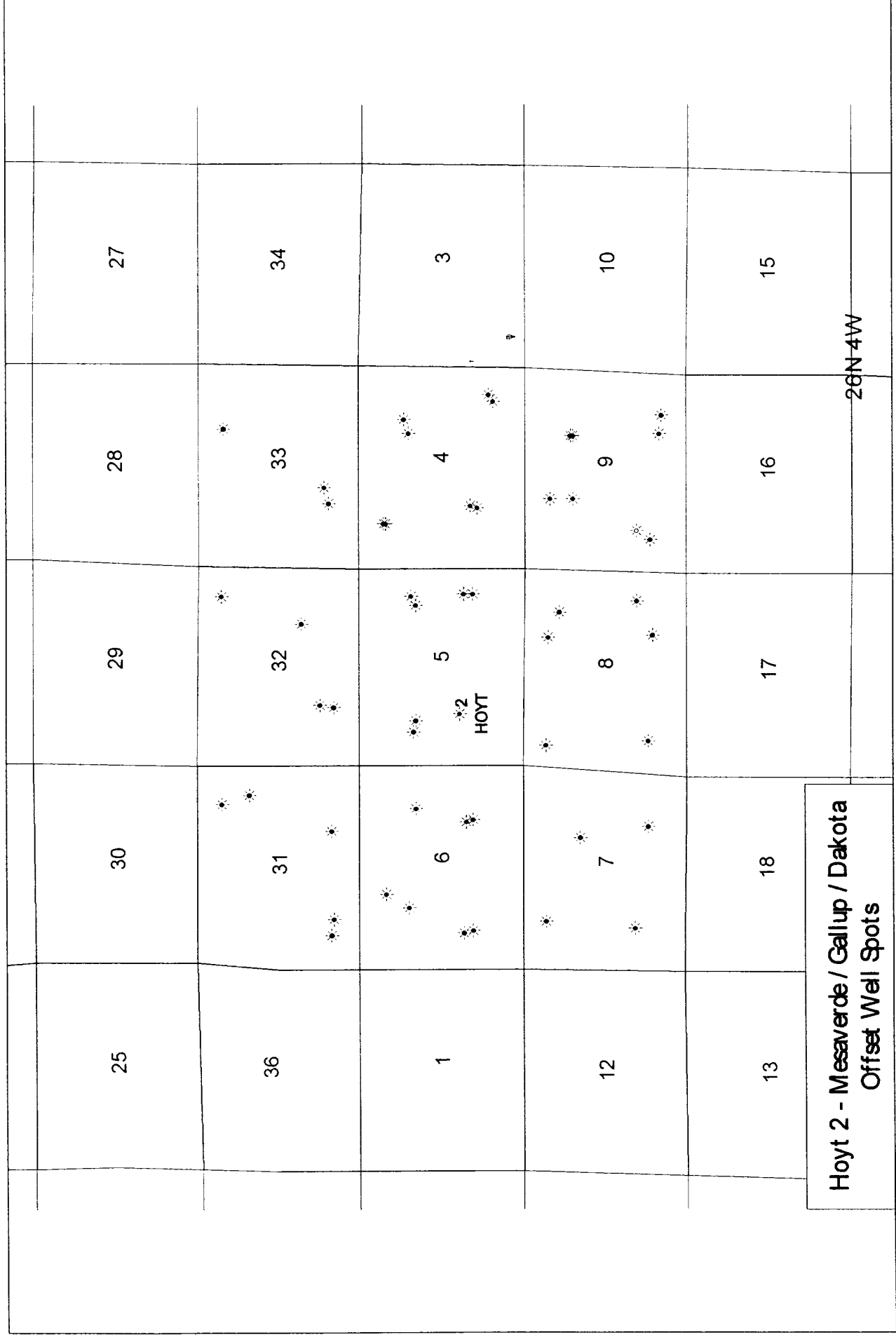
Farmington, New Mexico



PowerTools Map

Project: C:\Program Files\HS Energy\PTTools30\PROJECTS\Comingles\Hoyt 2.mdb

Date: 7/29/1999
Time: 1:34 PM



Offset Operators

Hoyt 2 - MV/ GP/ DK
L-5-26N-4W

Operator	Reservoir	Township	Range	Section
AMOCO PRODUCTION CO C/O Don Duhrkopf 501 West Lake Park BLVD. Houston, TX 77079-2696	DAKOTA	26 N	4 W	4
	GALLUP	26 N	4 W	9
	MESAVERDE			

BURLINGTON RES O&G CO P.O. Box 4289 Farmington, NM 87499	DAKOTA	27 N	4 W	31
	MESAVERDE			
	DAKOTA	27 N	4 W	32
	GALLUP	27 N	4 W	33
	MESAVERDE			

Greystone Energy, Inc. 1801 Broadway, Suite 630 Denver, Colorado 80202	DAKOTA	26 N	4 W	5
	GALLUP	26 N	4 W	6
		26 N	4 W	8
	GALLUP	26 N	4 W	7
	MESAVERDE	26 N	4 W	5
		26 N	4 W	7

TAURUS EXPL USA INC 2198 Bloomfield Highway Farmington, NM 87401	DAKOTA	26 N	4 W	6
	MESAVERDE	26 N	4 W	8
	MESAVERDE	26 N	4 W	7

Hoyt 2 - MV / GP / DK

Fixed Percentage Allocation Formula

	<table><tr><th>Oil (Barrels)</th><th>%</th></tr></table>		Oil (Barrels)	%	<table><tr><th>Gas (MCF)</th><th>%</th></tr></table>		Gas (MCF)	%
Oil (Barrels)	%							
Gas (MCF)	%							
Mesaverde Formation	700	2.9%	776,964	23.7%				
Gallup Formation	2,807	11.8%	765,898	23.3%				
Dakota Formation	20,325	85.3%	1,738,568	53.0%				
	23,832	100%	3,281,430	100%				

Based on production through Jan - 1999

Last Twelve Months Historic Production Report

Project: C:\Program Files\IHS Energy\PTools30\PROJECTS\Reserves\New Case\Reversion\Pdp.mdb

Lease Name:

HOYT (2)

Field Name:

BLANCO (MESAVERDE) MV

County, ST:

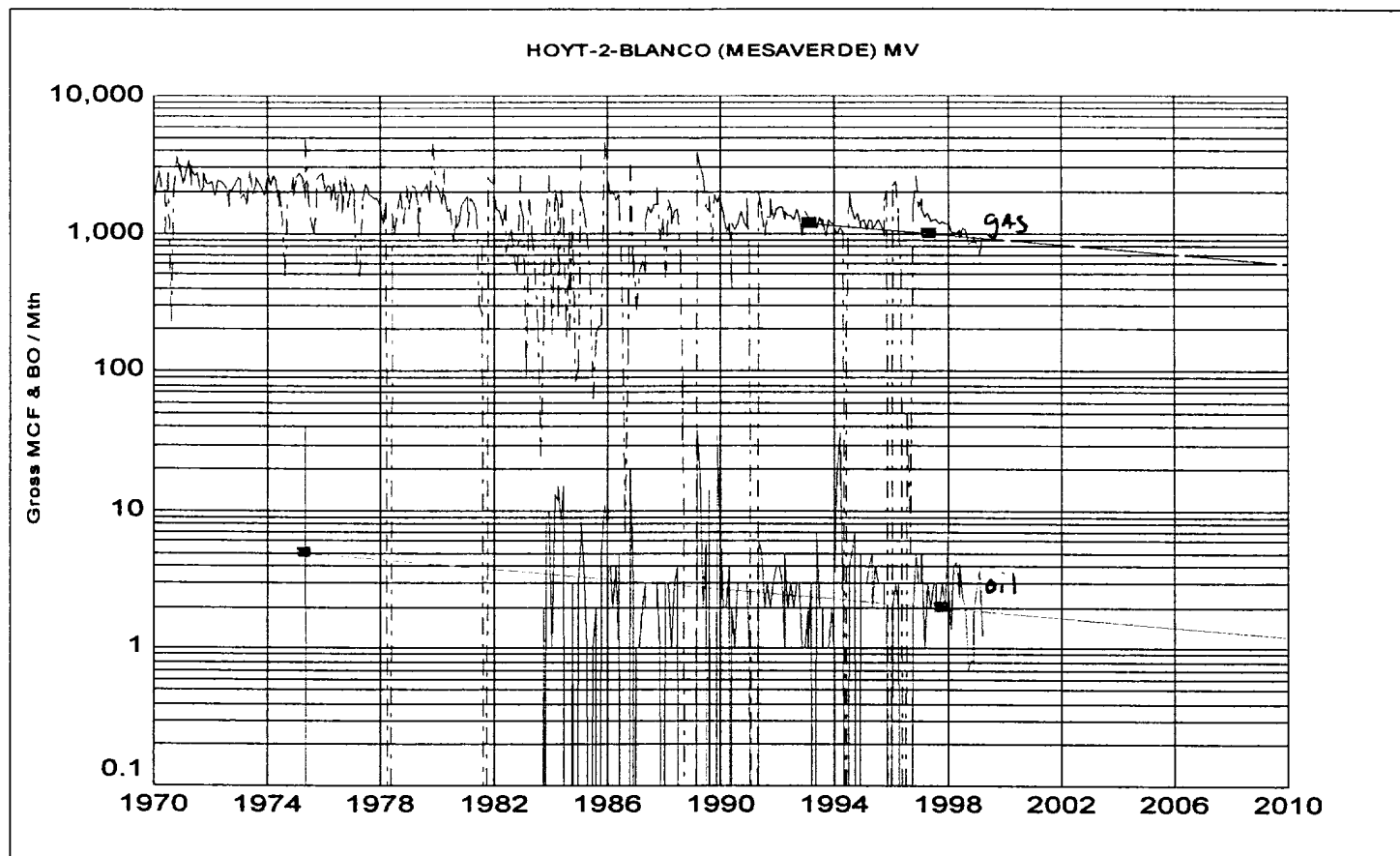
RIO ARRIBA, NM (Jicarilla)

Operator:

CHATEAU OIL & GAS INC

Location:

26N-4W-5

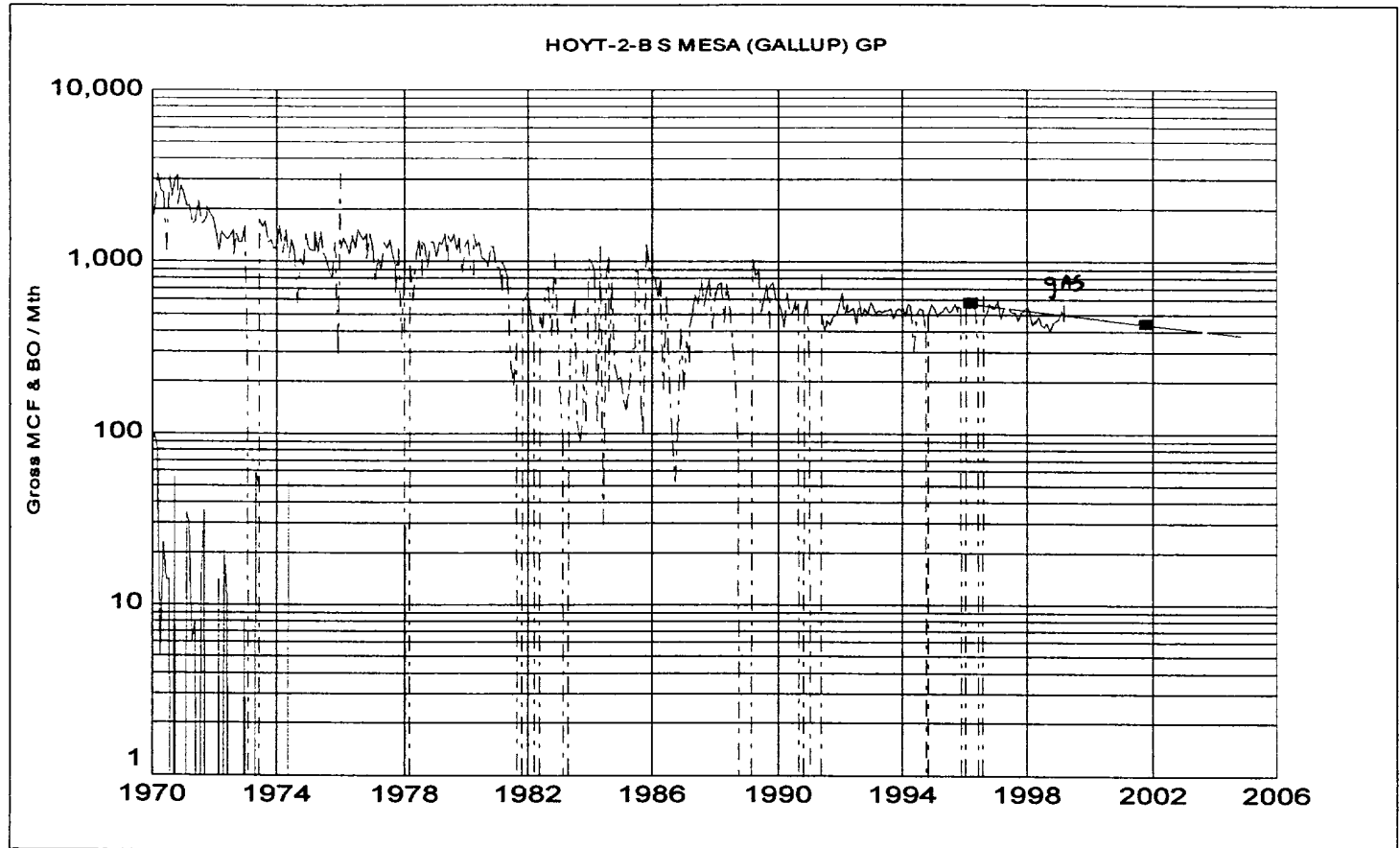


Date	Well Count	Oil (bbl)	Gas (mcf)	Water (bbl)	Injection (bbl)
Previous		673	765,861	47	0
04/1998	1	4	1,002	0	0
05/1998	1	2	1,054	0	0
06/1998	1	4	930	0	0
07/1998	1	2	1,103	0	0
08/1998	1	2	1,066	0	0
09/1998	1	1	814	0	0
10/1998	1	1	858	0	484
11/1998	1	1	869	0	1,262
12/1998	1	2	908	0	458
01/1999	1	3	823	0	435
02/1999	1	4	695	0	0
03/1999	1	1	981	0	0
Total:		700	776,964	47	2,639

Last Twelve Months Historic Production Report

Project: C:\Program Files\IHS Energy\PTools30\PROJECTS\Reserves\New Case\Reversion\Pdp.mdb

Lease Name: HOYT (2) Field Name: B S MESA (GALLUP) GP
 County, ST: RIO ARRIBA, NM (Jicarilla) Operator: CHATEAU OIL & GAS INC
 Location: 26N-4W-5



Date	Well Count	Oil (bbl)	Gas (mcf)	Water (bbl)	Injection (bbl)
Previous		2,807	760,321	343	0
04/1998	1	0	444	0	0
05/1998	1	0	481	0	0
06/1998	1	0	435	0	0
07/1998	1	0	422	0	0
08/1998	1	0	438	0	0
09/1998	1	0	400	0	0
10/1998	1	0	447	0	1,289
11/1998	1	0	450	0	445
12/1998	1	0	464	0	713
01/1999	1	0	526	0	2,438
02/1999	1	0	455	0	0
03/1999	1	0	615	0	0
Total:		2,807	765,898	343	4,885

Last Twelve Months Historic Production Report

Project: C:\Program Files\HSH Energy\PTools30\PROJECTS\Reserves\New Case\Reversion\PdP.mdb

Lease Name:

HOYT (2)

Field Name:

BASIN (DAKOTA) DK

County, ST:

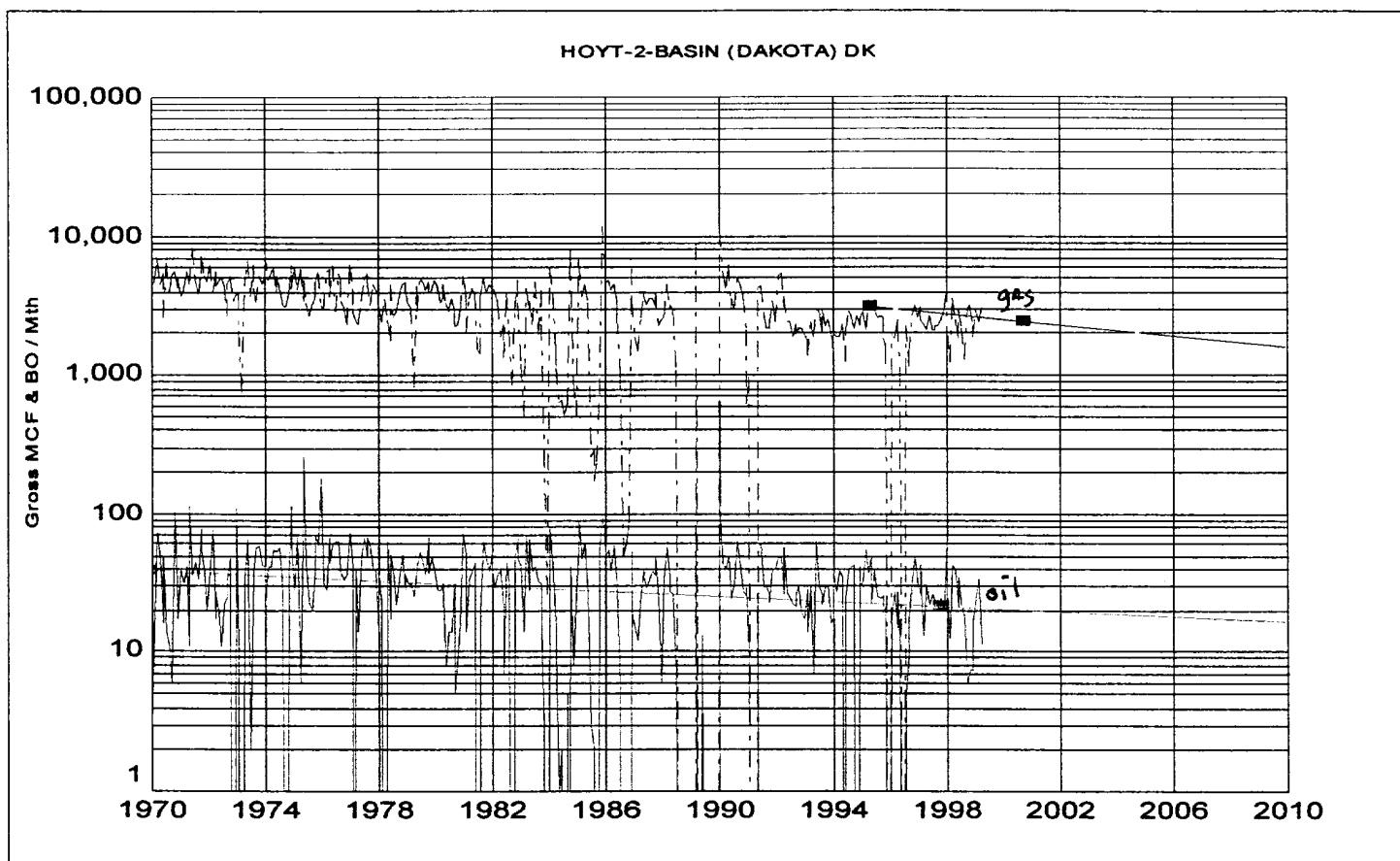
RIO ARRIBA, NM (Jicarilla)

Operator:

CHATEAU OIL & GAS INC

Location:

26N-4W-5



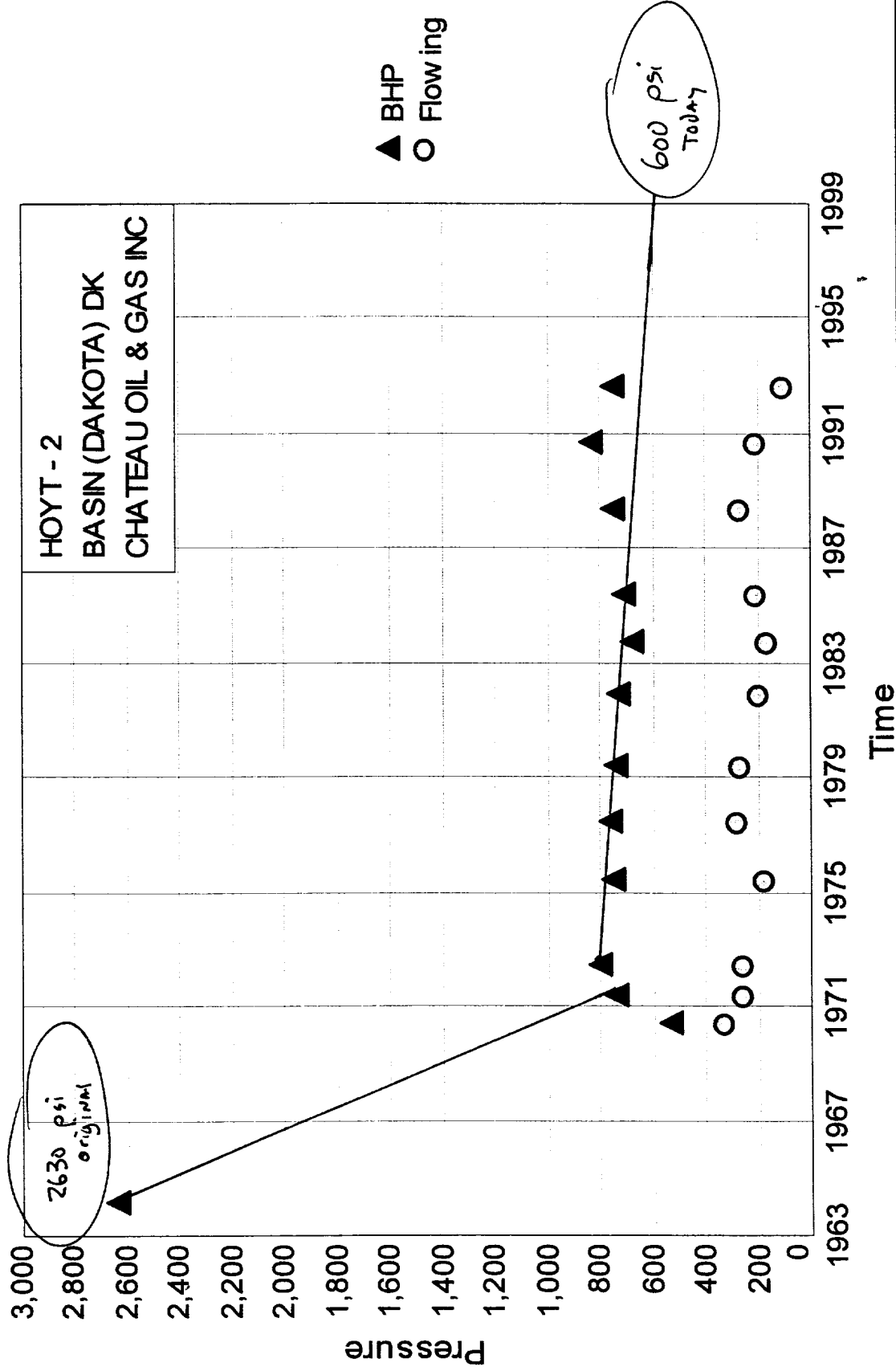
Date	Well Count	Oil (bbl)	Gas (mcf)	Water (bbl)	Injection (bbl)
Previous		20,084	1,709,090	1,774	0
04/1998	1	39	2,523	0	0
05/1998	1	21	1,842	0	0
06/1998	1	35	2,961	0	0
07/1998	1	21	2,150	0	0
08/1998	1	18	1,303	0	0
09/1998	1	6	2,938	0	0
10/1998	1	8	3,241	0	4,213
11/1998	1	8	2,273	0	2,768
12/1998	1	17	1,888	0	1,786
01/1999	1	24	2,859	0	2,659
02/1999	1	34	2,445	0	0
03/1999	1	11	3,055	0	0
Total:		20,325	1,738,568	1,774	11,426

Pressure/Time Graph

Lease Name: HOYT (2)
 County, ST: RIO ARriba, NM (Jicarilla)
 Location: 26N-4W-5

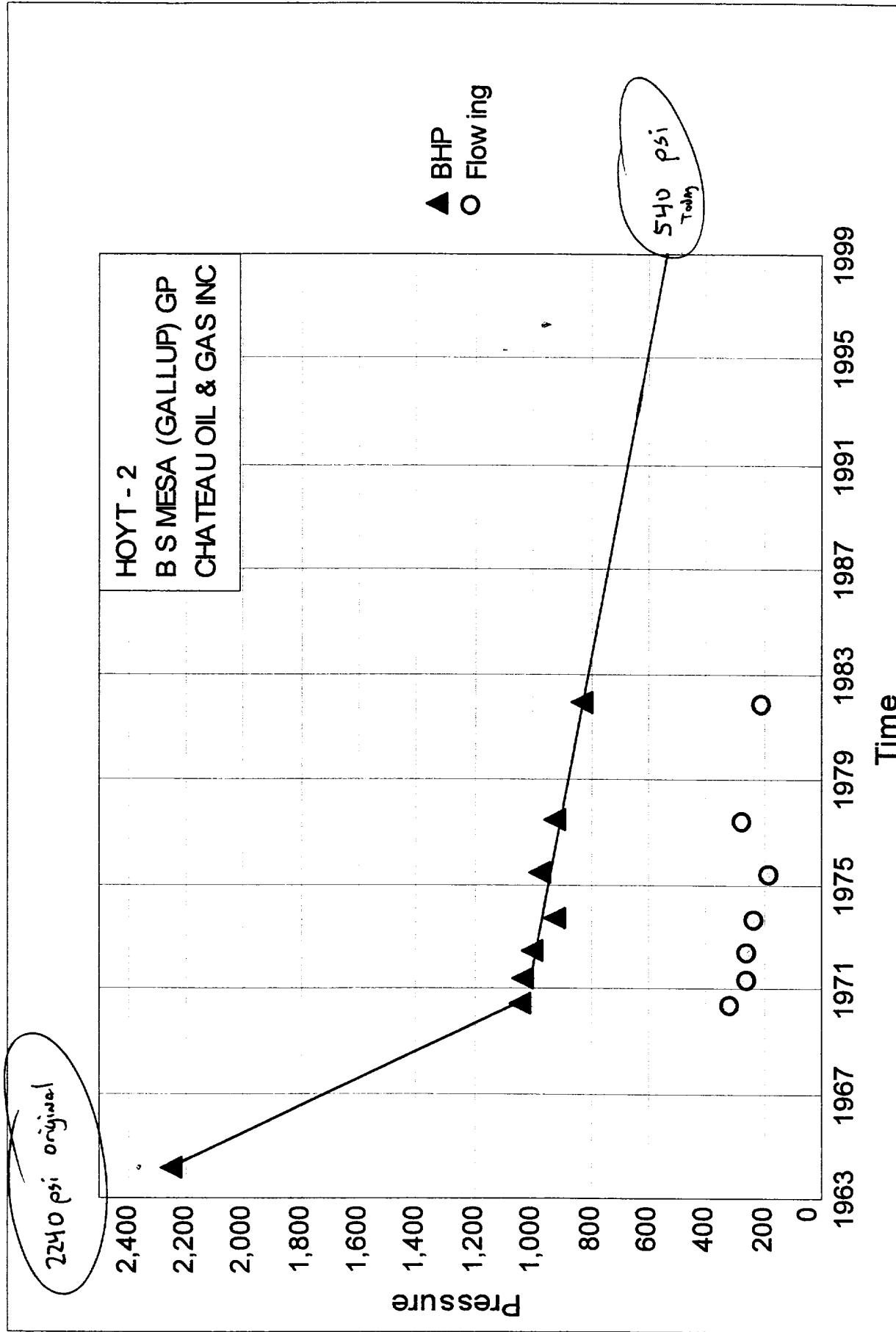
Field Name: BASIN (DAKOTA) DK
 Operator: CHATEAU OIL & GAS INC

Date: 7/28/1999
 Time: 6:24 PM



Pressure/Time Graph

Location: 26N-4W-5
 County, ST: RIO ARRIBA, NM (Jicarilla)
 Lease Name: HOYT (2)
 Field Name: B S MESA (GALLUP) GP
 Operator: CHATEAU OIL & GAS INC
 Date: 7/28/1999
 Time: 6:27 PM



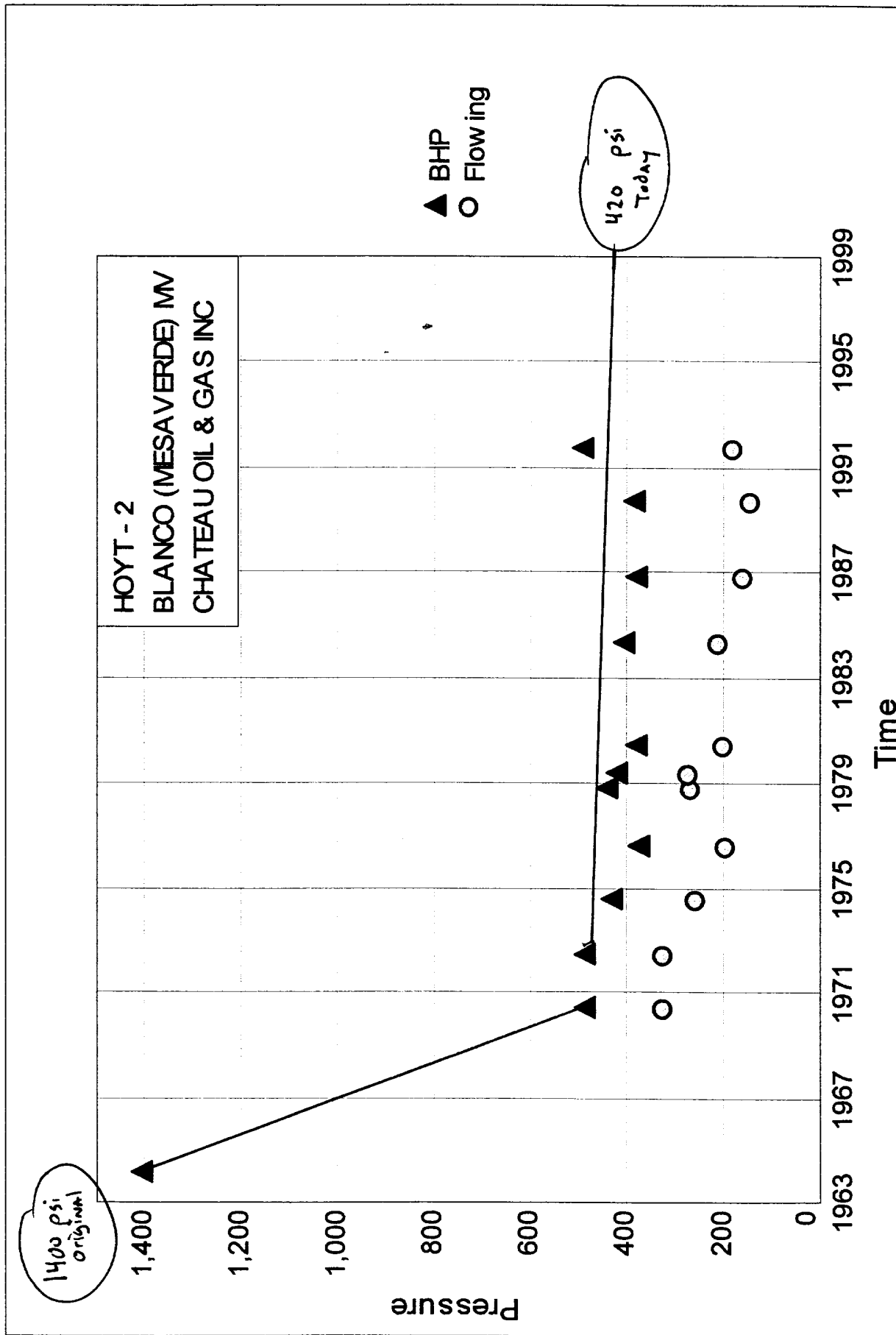
Pressure/Time Graph

t: C:\Program Files\IHS Energy\PTools30\PROJECTS\Reserves\New Case\Revision\Pdp.mdb

Date: 7/28/1999
Time: 6:29 PM

Lease Name: HOYT (2)
County, ST: RIO ARRIBA, NM (Jicarilla)
Location: 26N-4W-5

Field Name: BLANCO (MESAVERDE) MV
Operator: CHATEAU OIL & GAS INC



Hoyt 2 - Dakota

JICARILLA APACHE TRIBE

PO BOX 2053

ALBUQUERQUE NM 87103-5810

ENERGEN RESOURCES CORPORATION

2101 SIXTH AVE, NO

BIRMINGHAM AL 35203-2784

Hoyt 2 - Gallup

JICARILLA APACHE TRIBE

PO BOX 2053

ALBUQUERQUE NM 87103-5810

ENERGEN RESOURCES CORPORATION

2101 SIXTH AVE, NO

BIRMINGHAM AL 35203-2784

Hoyt 2 - Mesa Verde

JICARILLA APACHE TRIBE

PO BOX 2053

ALBUQUERQUE NM 87103-5810

ENERGEN RESOURCES CORPORATION

2101 SIXTH AVE, NO

BIRMINGHAM AL 35203-2784