

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

XXXXXX  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

10-20-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Federal NM 03551

Well No. PC-81

NW

1/4

SW

1/4

(Company or Operator)

(Lease)

Dogie Canyon PC

Pool

Unit Letter

L

Sec. 5

T. 26N

R. 6W

NMPM,

Rio Arriba

County. Date Spudded 4-10-52

Date Drilling Completed 4-19-52

Please indicate location:

Elevation 6636' DE

Total Depth 3090'

FBTD

Top Oil/Gas Pay 3032'

Name of Prod. Form.

PRODUCING INTERVAL -

Perforations None

Open Hole 3036-3090

Depth

Casing Shoe 3035

Depth

Tubing 3024

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST - 1959 Deliverability

Natural Prod. Test: 74 MCF/Day; Hours flowed 24 Choke Size 3/8"

Method of Testing (pitot, back pressure, etc.) Southern Union Orifice Meter

Test After Acid or Fracture Treatment: 809 MCF/Day; Hours flowed 24

Choke Size 1 1/4" Method of Testing: Southern Union Orifice Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) Frac'd w/18,648 gal. water &amp; 50,000# 10-20 sand

Casing 650 Tubing 650 Date first new oil run to tanks October 9, 1959

Oil Transporter

Gas Transporter Southern Union Gas Company

Well now on State Deliverability test.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 22 1959, 19.

Caulkins Oil Company DIST. 3

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Charles Veyner

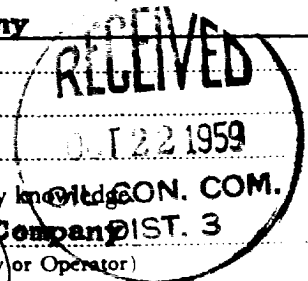
(Signature)

Title Production Foreman

Send Communications regarding well to:

Name Frank Gray

Address P. O. Box 967, Farmington, New Mexico



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