## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

aulk	ins Oil	L Commo a	iny Feder	ral NM C	3551 Well No	NOWN A PC=81		IN M	I/A SW	17
Com	nany or On	erator)		(Lease	• )				•	, -
<b></b>	, Sec.	5	T 26N	, <sub>R</sub> 6¥	, NMPM., .	Dogl	e Cany	on PC		Poo
M LARR	er Lamed ha		0 . 5		4-10-52	Data I	-4114 C		4-19-52	:
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Please	indicate l	ocation:	Ton 1/Gas	Pay 30'	32 <sup>1</sup> Nam	e of Prod. I	Form.			
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K	( J	I	OIL WELL TE	<u>sī</u> -					(	Choke
, ,	,		Natural Pro	d. Test:	bbls.oil,	bbl:	s water in	hrs	s,min. :	Size_
		<u> </u>	Test After	Acid or Fract	ure Treatment (af	ter recover	y of volume	e of oil e	equal to volum	me of
N	1 0	P	load oil us	ed):	bbls,oil,	bbls wa	ter in	hrs,	min. Size	e 
			GAS WELL TE	<u>sī</u> _ 1959	Deliverab	<b>111ty</b>				
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