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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
State <u>A</u>
9. Well No.
<u>93</u>
10. Field and Pool, or Wildcat
<u>South Blanco</u>
12. County
<u>Rio Arriba</u>

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
<u>Caulkins Oil Company</u>	
3. Address of Operator	
<u>Post Office Box 780, Farmington, New Mexico</u>	
4. Location of Well	
UNIT LETTER <u>L</u> , <u>990</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26 North</u> RANGE <u>6 West</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
<u>6631 DF</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <u>Request for reconnection</u> <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been shut in since 11-6-58. It was shut in due to high line pressures on Southern Union system.

It is now proposed to reconnect well to Southern Union system.

It is also proposed to fracture well with 42,000# sand in an attempt to increase its deliverability.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles E. Casper TITLE Superintendent DATE June 7, 1974

APPROVED BY AK Hendrick TITLE PETROLEUM ENGINEER DATE JUN 7 1974

CONDITIONS OF APPROVAL, IF ANY: