DISTRIBUTION		Form C-103 Supersedes Old
DISTRIBUTION	NEW LEVICE OF CONTENT TO THE CONTENT OF THE CONTENT	C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-85
u.s.g.s. 2		Sa. Indicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR /		S. State Oil & Gas Lease No.
	2.7	E 291 17
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DRIPLUS BACK TO A DIFFERENT RESERVOIR. 1.		
OIL GAS WELL X	OTHER-	7. Unit Agreement Name
Caulkins Oil Co.	and and and the state of the st	8. Firm or Lease Name
. Address of Operator		State A
Post Office Pay 780) Farmington Now Mordan	93
Post Office Box 780, Farmington, New Mexico		10. Field and Pool, or Wildoot
L 99	90 FEET FROM THE West LINE AND 1650 FE	South Blanco
ONI: LEFFER,,	FEET FROM THE LINE AND FE	THITTINI THE
THE South LINE, SECTION	N 2 TOWNSHIP 26 North RANGE 6 West	_ hmpm.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	6631 DF	Rio Arriba
6. Check A	Appropriate Box To Indicate Nature of Notice, Report TENTION TO: SUBSE	or Other Data QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING X
EMPORARILY ABANDON	COMMENCE DRILLING OPNS.	
ULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
отнея		
ll-5-74 Well fractu	are treated with 40,000# 20-40 sand and 109	ncluding estimated date of starting any proposed 50 bbls. water.
ll-5-74 Well fractu	are treated with 40,000# 20-40 sand and 105	
work) see RULE 1103. 11-5-74 Well fractu Casing leak discover 11-18-74 $5\frac{1}{2}$ " drill	are treated with 40,000# 20-40 sand and 109 red after treatment completed. Lable packer run to 3080! on wire line.	50 bbls. water.
work) see RULE 1103. 11-5-74 Well fractu Casing leak discover 11-18-74 $5\frac{1}{2}$ " drill 2 7/8" OD NU 6.4# J	are treated with 40,000# 20-40 sand and 105 red after treatment completed. Lable packer run to 3080' on wire line. J-55 tubing run to top of packer then well	50 bbls. water. cemented with 110 sacks
ll-5-74 Well fractu Casing leak discover ll-18-74 5½" drill 2 7/8" OD NU 6.4# J cement between 2 7/8	are treated with 40,000# 20-40 sand and 10% red after treatment completed. Lable packer run to 3080' on wire line. J-55 tubing run to top of packer then well 3" and 5½" casing. After cement circulated	50 bbls. water. cemented with 110 sacks d 25 sacks cement squeezed thru
ll-5-74 Well fractu Casing leak discover ll-18-74 5½" drill 2 7/8" OD NU 6.4# J cement between 2 7/8	are treated with 40,000# 20-40 sand and 105 red after treatment completed. Lable packer run to 3080' on wire line. J-55 tubing run to top of packer then well	50 bbls. water. cemented with 110 sacks d 25 sacks cement squeezed thru
ll-5-74 Well fractu Casing leak discover ll-18-74 5½" drill 2 7/8" OD NU 6.4# J cement between 2 7/8	are treated with 40,000# 20-40 sand and 10% red after treatment completed. Lable packer run to 3080' on wire line. J-55 tubing run to top of packer then well 3" and 5½" casing. After cement circulated	50 bbls. water. cemented with 110 sacks d 25 sacks cement squeezed thru
ll-5-74 Well fractu Casing leak discover ll-18-74 5½" drill 2 7/8" OD NU 6.4# J cement between 2 7/8	are treated with 40,000# 20-40 sand and 10% red after treatment completed. Lable packer run to 3080' on wire line. J-55 tubing run to top of packer then well 3" and 5½" casing. After cement circulated	50 bbls. water. cemented with 110 sacks d 25 sacks cement squeezed thru
ll-5-74 Well fractu Casing leak discover ll-18-74 5½" drill 2 7/8" OD NU 6.4# J cement between 2 7/8	are treated with 40,000# 20-40 sand and 10% red after treatment completed. Lable packer run to 3080' on wire line. J-55 tubing run to top of packer then well 3" and 5½" casing. After cement circulated	50 bbls. water. cemented with 110 sacks d 25 sacks cement squeezed thru
ll-5-74 Well fractu Casing leak discover ll-18-74 5½" drill 2 7/8" OD NU 6.4# J cement between 2 7/8	are treated with 40,000# 20-40 sand and 10% red after treatment completed. Lable packer run to 3080' on wire line. J-55 tubing run to top of packer then well 3" and 5½" casing. After cement circulated	50 bbls. water. cemented with 110 sacks d 25 sacks cement squeezed thru
ll-5-74 Well fractu Casing leak discover ll-18-74 5½" drill 2 7/8" OD NU 6.4# J cement between 2 7/8	are treated with 40,000# 20-40 sand and 10% red after treatment completed. Lable packer run to 3080' on wire line. J-55 tubing run to top of packer then well 3" and 5½" casing. After cement circulated	50 bbls. water. cemented with 110 sacks d 25 sacks cement squeezed thru
ll-5-74 Well fractu Casing leak discover ll-18-74 5½" drill 2 7/8" OD NU 6.4# J cement between 2 7/8	are treated with 40,000# 20-40 sand and 10% red after treatment completed. Lable packer run to 3080' on wire line. J-55 tubing run to top of packer then well 3" and 5½" casing. After cement circulated	50 bbls. water. cemented with 110 sacks d 25 sacks cement squeezed thru
ll-5-74 Well fractu Casing leak discover $11-18-74 - 5\frac{1}{2}$ " drill 2 7/8" OD NU 6.4# J cement between 2 7/8 hole in $5\frac{1}{2}$ ". 1" tub	are treated with 40,000# 20-40 sand and 10% red after treatment completed. Lable packer run to 3080' on wire line. J-55 tubing run to top of packer then well 3" and 5½" casing. After cement circulated	50 bbls. water. cemented with 110 sacks d 25 sacks cement squeezed thru
ll-5-74 Well fractu Casing leak discover $11-18-74 - 5\frac{1}{2}$ " drill 2 7/8" OD NU 6.4# J cement between 2 7/8 hole in $5\frac{1}{2}$ ". 1" tub	are treated with 40,000# 20-40 sand and 109 red after treatment completed. Lable packer run to 3080' on wire line. 3-55 tubing run to top of packer then well 3" and 5½" casing. After cement circulated by a saing run to 3060'. Well now ready to produce the structure of the best of my knowledge and belief.	50 bbls. water. cemented with 110 sacks d 25 sacks cement squeezed thru
ll-5-74 Well fractu Casing leak discover $11-18-74 - 5\frac{1}{2}$ " drill 2 7/8" OD NU 6.4# J cement between 2 7/8 hole in $5\frac{1}{2}$ ". 1" tub	are treated with 40,000# 20-40 sand and 10% red after treatment completed. Lable packer run to 3080' on wire line. J-55 tubing run to top of packer then well 3" and 5½" casing. After cement circulated bing run to 3060'. Well now ready to produce the same run to 3060'.	50 bbls. water. cemented with 110 sacks d 25 sacks cement squeezed thru
ll-5-74 Well fractu Casing leak discover $11-18-74 - 5\frac{1}{2}$ " drill 2 7/8" OD NU 6.4# J cement between 2 7/8 hole in $5\frac{1}{2}$ ". 1" tub	red after treatment completed. Lable packer run to 3080' on wire line. J-55 tubing run to top of packer then well 3" and 5½" casing. After cement circulated by the sing run to 3060'. Well now ready to produce the best of my knowledge and belief. Superintendent	cemented with 110 sacks d 25 sacks cement squeezed thrusce to pipeline.
ll-5-74 Well fractu Casing leak discover $11-18-74 - 5\frac{1}{2}$ " drill 2 7/8" OD NU 6.4# J cement between 2 7/8 hole in $5\frac{1}{2}$ ". 1" tub	are treated with 40,000# 20-40 sand and 10% red after treatment completed. Lable packer run to 3080' on wire line. J-55 tubing run to top of packer then well 3" and 5½" casing. After cement circulated by a run to 3060'. Well now ready to produce the structure of the best of my knowledge and belief.	cemented with 110 sacks d 25 sacks cement squeezed thrusce to pipeline.