

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 291 17

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Caulkins Oil Co.	8. Form or Lease Name State A
3. Address of Operator Post Office Box 760, Farmington, New Mexico	9. Well No. 93
4. Location of Well UNIT LETTER L 990 FEET FROM THE West LINE AND 1650 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 26 North RANGE 6 West NMPM.	10. Field and Pool, or Wildcat South Blanco
15. Elevation (Show whether DF, RT, GR, etc.) 663' DF	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A casing leak was discovered after Fracture treatment was completed 11-5-74.

It is proposed to run packer to approximately 3000' on 2 7/8" tubing. Then cement annular area between 2 7/8" and 5 1/2" casing top to bottom. After cement circulates, Valve will be closed and approximately 25 sacks cement will be squeezed out hole in 5 1/2" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Degeer

TITLE Superintendent

DATE 11-18-74

APPROVED BY Ernest Lewis

TITLE Superintendent

DATE 12-6-74

CONDITIONS OF APPROVAL, IF ANY: