

**NEW MEXICO
OIL CONSERVATION COMMISSION**

P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) (~~32~~) SF 1839 DATE 1/13/61

**NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE
ALL VOLUMES EXPRESSED IN MCF**

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of ~~High Production~~ or Allowable Change 8-1-60
Purchaser EPNG Pool BLANCO NW
Operator EPNG Lease RINCON UNIT
Well No. 101 Unit Letter L Sec. 1 Twp. 26 Rnge. 7
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability 129 Revised Deliverability _____ Difference _____
A x D Factor 129 Revised A x D Factor _____ Difference _____

**DECLASSIFIED NON-MARGINAL
TO MARGINAL**

SUPERVISOR, DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY		<u>-5201</u>	JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL			OCTOBER		
MAY			NOVEMBER		
JUNE			DECEMBER		<u>-21626</u>

TOTAL AMOUNT OF (Cancelled or ~~Additional~~) ALLOWABLE -26827

PREVIOUS DEC. MONTH NET ALLOW. 21626 REVISED DEC. MONTH NET ALLOW. MARGINAL

PREVIOUS JAN. MONTH CURRENT ALLOW. 5201 REVISED JAN. MONTH CURRENT ALLOW. MARGINAL

EFFECTIVE IN THE 8 FEB. MONTH PRORATION SCHEDULE.

REMARKS: All previous Non-Marginal status cancelled. Marginal allocation based on highest production reported in previous proration period, (2162).

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____

