

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

SEAL OF OFFICE	
REGISTRATION	
SANTA FE	
FILE	
U.S.D.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Caulkins Oil Company	
Address P.O. Box 780 Farmington, New Mexico	
Person(s) for filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Ownership <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	
Other (Please explain)	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Breesh E	Well No. 68E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. NM 03551
Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line of Section 4 Township 26 North Range 6 West , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Inland Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1528 Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave. Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 4	Twp. 26N	Rge. 6W	Is gas actually connected? Yes	When 11-28-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>						
Date Spudded 5-6-53	Date Compl. Ready to Prod. 8-25-80		Total Depth 7392		P.B.T.D. 7392			
Elevations (DF, RKB, RT, GR, etc.) 6482 DF	Name of Producing Formation Dakota		Top Oil/Gas Pay 7139		Tubing Depth 7270			
Perforations 7139 - 7376					Depth Casing Shoe 7270			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	10 3/4"		445		175			
8 3/4"	7"		6641		950			
6 1/8"	5 1/2"		6470 - 7392		225			
	2 3/8"		7270					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

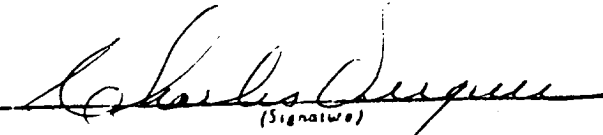
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3,668	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.) Backpressure	Tubing Pressure (shot-in) 2503	Casing Pressure (shot-in) PKR	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Superintendent
(Title)
2-20-81
(Date)

OIL CONSERVATION DIVISION FEB 27 1981	
APPROVED	BY
Original Signature of DEPUTY OIL & GAS INSPECTOR, DIST. #3	
TITLE	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	