ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		\prod	
TRANSPORTER	OIL		
	GAS		
OPERATOR			

III.

IV.

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATUR	AL GAS		
Operator Cau	lkins Oil Company			· · · · · · · · · · · · · · · · · · ·	
Address					
	. Box 780 Farmington, New	······································			
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Please e	xplain)		
Recompletion	OII Dry G	ia. 🗖			
Change in Ownership	7	ensate X			į
					- \
If change of ownership give name and address of previous owner	•		**	<u> </u>	
. DESCRIPTION OF WELL AN	D I CASE			Q. 128	
Lease Name	Well No. Pool Name, Including		(ind of Lease		Lease No
Breech "E	" 68 E Basin Dakot	a	tate, Federal	or Fee Federal	_NM 0355
Location					
Unit Letter L ;	1980 Feet From The South Li	ne and <u>660</u>	Feet From T	he West	
Line of Section 4	Cownship 26 North Range	6 West , NMPM,	Rio	Arriba	County
	RTER OF OIL AND NATURAL G				
Name of Authorized Transporter of C		Address (Give address to		•	•
Giant Refiner		P.O. Box 25	6 Farmir	ngton, New Mexi	Lco
·	dame of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which				to be sent)
Gas Compar	y of New Mexico	1508 Pacific Ave. Da			
If well produces oil or liquids, give location of tanks.	L 4 26 N 6 W	Yes	, , , , , ,	11-28-80	
	with that from any other lease or pool,		umber:	11-20-00	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res
Designate Type of Complet	x = x = x		ı	1	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
5-6-53	8-25-80	7392'		739 2 '	
Elevations (DF, RKB, RT, GR, etc.,	i	Top Cil/Gas Pay		Tubing Depth	
6482 DF	Dakota	7139'		7270*	
Pertorations	7139' to 7376'			7270°	
		D CEMENTING RECORD		1210	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CE	MENT
15"	10 3/4"	4451		175	
8 3/4"	7"	6641'		950	
6 1/8"	5 1/2"	6470' - 739:	21	225	
	2 3/8"	7270		<u> </u>	
TEST DATA AND REQUEST		ifter recovery of total volume epth or be for full 24 hours)	of load oil a	ind must be equal to or	exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, ;	pump, gas lift	i, eic.j	
				Lavete Con-	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Cii-Bble.	Water - Bhis.		Gae-MCF .	
GAS WELL	en de la companya de				
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
3,668	3 Hours				
Testing Method (pitot, back pr.) .		Casing Pressure (Shut-1	a)	Choke Size	
Back Pressure	2503	PKR		3/4"	
CERTIFICATE OF COMPLIA	NCE	OIL CO		ION DIVISION	
V bandan paratta et et et	completions of the Oil Communication	APPROVED	HUUI	9 1983	. 19
Division have been complied wit	regulations of the Oil Conservation h and that the information given	3724	.(4,/_		
above is true and complete to the	ne best of my knowledge and belief.	BY	1	}	
	_	TITLE STREET BISTONE TE			
	. 7	This form is to be filed in compliance with RULE 1104.			E 1104.
64.0.2	Oeranne	If this is a reques	at for allow	able for a newly drill	led or deepen-
ISIE	nature)	mealt this form must b	e accompan	ied by a tabulation of	of the deviati
Superinten	dent	tests taken on the we	II in accord	iance with RULE 11	1.

All sections of this form must be filled out completely for allo-able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipermoleted wells.

(Title)

(Date)

Superintendent

8-8-83

......