



TONY ANAYA  
GOVERNOR

STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

November 13, 1985

Mr. Charles Verquer  
Caulkins Oil Company  
P.O. Box 780  
Farmington, NM 87449

Re: Breech E #68E L-4-26N-6W

Dear Charles:

Your recommended allocation of production to the commingled zones in the referenced well is hereby approved as follows:

	<u>Oil</u>	<u>Gas</u>
Chacra	0	1%
Mesaverde	11%	3%
Dakota	89%	96%

If you have any questions, please contact this office.

Sincerely,

Frank T. Chavez  
District Supervisor

FTC/dj

xc: Well File  
Operator File

Breach "E" 68-E

R-7981

14 Month Production Tabulation

Chacra--Mesa Verde  
Commingled - R-6266

Dakota

	Gas Prod. 32%	Gas Prod. 68%	Oil Prod. 100%	Days On	Gas Prod.	Oil Prod.	Days On
Jan. 1984	210	447	17	28	6,298	18	17
Feb.	236	495	6	24	7,571	6	21
Mar.	125	265	0	18	---	0	--
Apr.	194	412	3	31	---	0	--
May	89	182	3	30	7,508	25	12
June	96	203	2	31	---	0	--
July	209	435	3	21	9,786	28	14
Aug.	187	396	4	31	---	0	---
Sept.	222	474	1	31	---	0	--
Oct.	325	693	7	30	2,545	20	3
Nov.	183	391	4	31	13,285	31	30
Dec.	143	313	4	30	6,489	20	7
Jan. 1985	143	304	4	31	14,064	30	31
Feb.	119	253	3	31	7,640	10	25
	<u>2,481</u>	<u>5,265</u>	<u>61</u>	<u>398</u>	<u>75,186</u>	<u>188</u>	<u>160</u>
	6 MCFPD	13 MCFPD	.15 BOPD		470 MCFPD	1.18 BOPD	

Recommend production split as follows:

1% of all Gas and no Oil to Chacra Zone.

2% of all Gas and 12% of all Oil to Mesa Verde.

97% of all Gas and 88% of all Oil to Dakota Zone.

86%

BEFORE THE COURT	1985
OIL CONSERVATION BOARD	
Caulkins	EXHIBIT NO. 5
CASE NO. 8574	

# CAULKINS OIL COMPANY

P. O. BOX 780  
FARMINGTON, NEW MEXICO 87401

Mr. Frank Chavez  
Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: Production allocation  
Commingled Wells

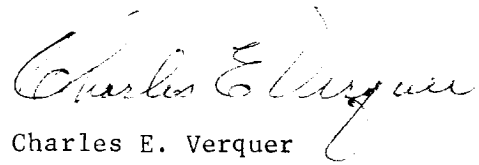
Dear Frank:

As set out in Commission Order No. 7980 and 7981, Section 2, we submit the following tabulations of production for 14 month period Jan. 1984 thru Feb. 1985.

Using the gauged production and days on for each month, then calculating percentage for each zone from totals for 14 month period, a production split was arrived at for each well.

Our recommended production split is shown on individual sheets attached.

Yours very truly,



Charles E. Verquer  
Superintendent  
Caulkins Oil Company

cc: Denver

