

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐ Injection Well

2. NAME OF OPERATOR
Caulkins Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 780 Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1880' From South & 1980' From East
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

NM 03351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "E"

9. WELL NO.

587

10. FIELD OR WILDCAT NAME

South Blanco Tocito

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 4, 26 North, 6 West

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6440 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-12-83 Drilled out cement and cleaned out to 5303'.

7-13-83 Ran Bond Log to 1650'.
Perforated (2) two squeeze holes at the following points:
2999', 2861', 2421', 2151' and 356'.
Ran 2 3/8" Tubing with Packer to 5293'.

7-14-83 Bond Log showed cement behind 5 1/2" Casing as follows:
5293' to 5125' 100% Bond
5125' to 4810' Partial Bond
4810' to 3120' 100% Bond
3120' to 3000' Partial Bond

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles C. Verger TITLE Superintendent DATE 7-18-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

APPROVED
AS AMENDED

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

NMCCC

DEC 14 1984
M. MILLENBACH
AREA MANAGER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

3000' to 2300'	Free Pipe
2300' to 1900'	Partial Bond
1900' and above	Free Pipe

Spot 9.1# Gel Based Mud 5293' to 4650'.
 Spot Neat Cement Plug inside 5 1/2" Casing 4650' to 4450' (26.72 Cu.Ft.).
 Spot 9.1# Gel Based Mud 4450' to 3050'.
 Set Packer and squeezed cement plug thru Perforations at 2998' and 2999' with 60 Cu.Ft.
 26 Cu.Ft. left in 5 1/2" and 34 Cu.Ft. squeezed thru Perforations.
 Moved Packer to 2747' and set same.
 Squeezed Cement Plug thru Perforations at 2860' and 2861' with 60 Cu.Ft. Neat Cement.
 26 Cu.Ft. left in 5 1/2" Casing and 34 Cu.Ft. Squeezed thru Perforations.
 Released Packer then spotted Mud 2747' to 2435'.
 Set Packer at 2300' then squeezed thru Perforations at 2420' and 2421' with 60 Cu.Ft.
 26 Cu.Ft. left in 5 1/2" Casing and 34 Cu.Ft. squeezed thru Perforations.
 Moved Packer to 2050' then squeezed Perforations 2150' and 2151' with 60 Cu.Ft. Neat Cement.
 26 Cu.Ft. left inside 5 1/2" Casing and 34 Cu.Ft. squeezed thru Perforations.
 Circulated Mud 2050' to Surface then pulled Packer.
 Circulated Cement down 5 1/2" Casing thru Perforations 355' and 356' and out Bradenhead.
 Had good circulations throughout this stage.
 Last cementing completed 1:30 PM 7-14-83.

7-15-83 Cut off Casing 4' below ground level.
 Installed Caps on 5 1/2" Casing and 10 3/4" Casing.

7-18-83 Built Monument: A 4 1/2" X 10' Monument has been welded to top of Surface Casing then hole filled with Gravel. Monument will be permanently inscribed with following information:

Caulkins Oil Company
 Well No. 587
 Lease No. NM 03351
 NW 1/4, SE 1/4 Section 4, 26 North, 6 West
 Rio Arriba County, New Mexico

Surface will be cleaned, Bar Ditches built and reseeded done before September 1, 1983.

Sundry Notice will be filed when Location is ready for inspection.