District I

State of New Mexico P.O Box 1980, Hobbs, NM Energy, Minerals and Natural Resources Dept. TO APPROPRIATE

District II P.O. Drawer DD, Artesia, NM 88221

District III 1000 Rio Brazos Rd, Aztec, NN 87410 OIL CONSERVATION DIVISION 2040 S. Pacheco

Santa Fe, New Mexico 87504

SUBMIT 1 COPY DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

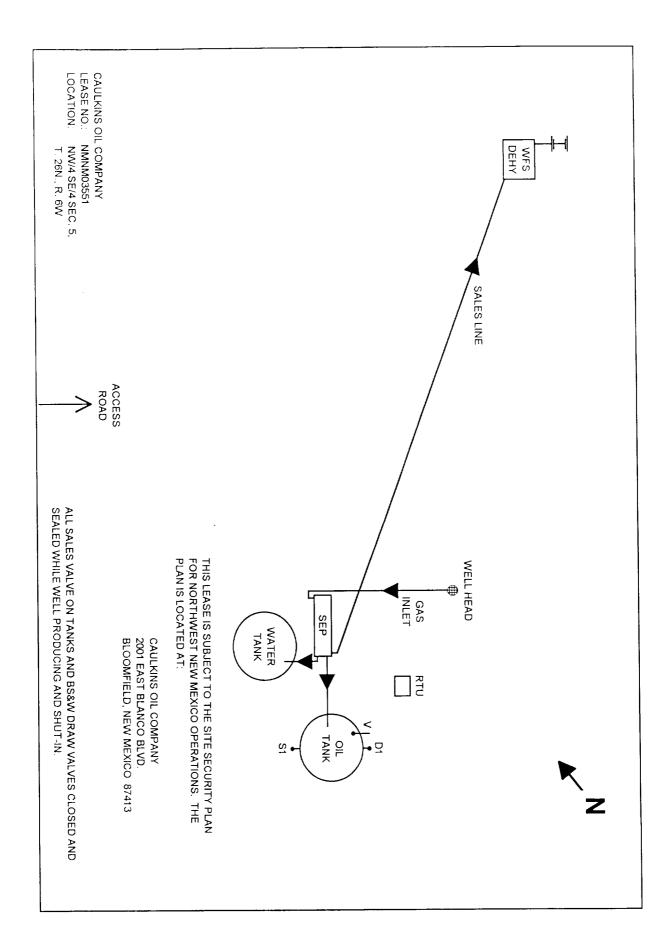
Operator: Caulkins Oil Company Telephone: (505) 632-1544							
Address: P.O. Box 340, Bloomfield	d, NM 87413						
Pacility or Well Name: Breec	h "E" 583						
Location: Unit or Qtr/Qtr Sec J Sec 5 T 26N R 6W County Rio Arriba							
Pit Type: Separator X Dehydrator Other							
Land Type: BLM X , State , Fee , Other							
Pit Location: Pit dimensions: length 10', width 10', depth 4' (Attach diagram) References: wellhead X, other							
Footage from reference: 60'							
Direction from reference: 255 Degrees East North of X West South							
	Less than 50 feet						
Depth to Ground Water:	EO E OO E						
(Vertical distance from contaminants to seasonal high water elevation of ground water)	Greater than 100 feet	(10 points) (0 points)	0				
to seasonal high water elevation of	Greater than 100 feet	<pre>(10 points) (0 points) (20 points) (0 points)</pre>					
to seasonal high water elevation of ground water) Wellhead Protection Area: {Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water	Greater than 100 feet Yes	(0 points) (20 points)					

Date Remediation Sta	arted: <u>8-14-96</u>	Date Completed: _	8-14-96	
(Check all appropiate	Excavation	Approx. cubic yards		
	Landfarmed	Insitu Bioremediation	n	
	Other <u>Tested Clea</u>	an		
Remediation Location (ie. landfarmed onsite, name and location of offsite facility)	n: Onsite <u>X</u> Offsite			
General Description	of Remedial Action:	Samples taken from pit o	were within standards.	
Pit was closed using clean sandy soil from existing wellpad. Disturbed areas have				
been re-seeded accor	rding to guidelines.	······································		

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Ground Water Encount	tered: No X Yes	Depth		
Final Pit: Closure Sampling: (if multiple samples,		low bottom of existing		
attach sample results and diagram of sample	Sample depth 8'		· · · · · · · · · · · · · · · · · · ·	
	Sample date 6-25-96	Sample time	1:50 PM	
		Dunple came	2.00 211	
	Benzene (ppm)		2.00	
	Benzene (ppm) Total BTEX (ppm) _		2.50	
	Total BTEX (ppm) _			
Ground Water Sample	Total BTEX (ppm) Field headspace (pp TPH154			
	Total BTEX (ppm) Field headspace (pp TPH154 Yes No _X AT THE INFORMATION ABOVE	pm)	results)	
I HEREBY CERTIFY THE KNOWLEDGE AND BELIEF DATE October 11, 1	Total BTEX (ppm) Field headspace (pp TPH154 Yes No _X AT THE INFORMATION ABOVE 1996	pm) <u>54.7</u> (If yes, attach sample	results) NO THE BEST OF MY	

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CAULKINS OIL SITE SECURITY DIAGRAM





TOTAL RECOVERABLE PETROLEUM HYDROCARBONS Diesel Range Organics

Caulkins Oil Company

07/08/96 Project ID: NA Report Date: Soil Date Sampled: 06/25/96 Sample Matrix: Date Received: 06/26/96 Preservative: Cool Condition: Intact Date Extracted: 07/02/96 Date Analyzed: 07/03/96

Sample ID	Lab ID	Concentration (mg/kg)	Detection Limit (mg/kg)
Breech E 583	4071	154	17.6

ND- Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

o - Terphenyl

% Recovery 95% Acceptance Limits 50 - 150%

Reference:

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas

Chromatography." <u>Test Methods for Evaluating Solid Waste, Physical/</u>
<u>Chemical Methods</u>, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:

Analyst

Janus armer Review

TOTAL VOLATILE PETROLEUM HYDROCARBONS

Gasoline Range Organics

Caulkins Oil Co.

Project ID: NA Sample Matrix: Soil Preservative: Cool Condition: Intact

Report Date: 07/08/96 Date Sampled: 06/25/96

Date Received: 06/26/96 Date Extracted: 07/01/96 Date Analyzed:

07/01/96

Sample ID	Lab ID	Concentration (mg/kg)	Detection Limit (mg/kg)
Breech E 583	4071	ND	19.8

ND- Analyte not detected at the stated detection limit.

Quality Control:

Surrogate

Trifluorotoluene

% Recovery 83%

Acceptance Limits 50 - 150%

Reference:

Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation, Division

of Underground Storage Tanks.

Comments:

Analyst

Janua Cuman Review