

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

1. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> GAS WELL	5. Lease NMNM-03551
2. Name of Operator: Caulkins Oil Company	6. If Indian, Allottee or Tribe Name
3. Address of Operator: (505) 632-1544 P.O. Box 340, Bloomfield, NM 87413	7. Unit Agreement Name
4. Location of Well (Footage, Sec., Twp., Rge.) 1980' F/S 1980' F/E SEC. 5-26N-6W	8. Well Name and No BREECH "E" 583
	9. API Well No. 30-039-06696-00S1
	10. Field and Pool, Exploratory Area BASIN DAKOTA
	11. Country or Parish, State Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Replace Plugged Tubing</u>	<input type="checkbox"/> Dispose Water

17. Describe Proposed or Completed Operations.

AMENDED REPORT

8-21-01 Rigged up.
Attempted to pick up tubing.
Rams on Cameron wellhead seized shut.
Took wellhead apart, found screw to rams had corroded apart.

8-22-01 T.O.H. salvaged 2 3/8" tubing.
Replaced tubing head and valves.
T.I.H. with new 2 3/8" production tubing.
Shut down with 194 joints in hole.

8-24-01 Blew well around with 194 joints in hole.
Well unloaded. Continued in hole.
Tagged sand at 7296'. Cleaned out to 7452'.
Landed tubing on doughnut at 7394'.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: October 16, 2001
ROBERT L. VERQUER

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY

041

9-6-01 Well developed leak around doughnut.
 Rigged up.
 Attempted to kill well to replaced rubber on doughnut.
 Found tubing plugged.
 Nippled up BOP.
 T.O H. with 2 3/8" tubing.
 Found 8 stands plugged with sand.

9-7-01 T.I.H. with tubing.
 Unloaded hole with air package at 6000'.
 Bringing back light mist of water.
 Continued in hole.
 Tagged sand 80' off bottom.
 Cleaned out with air package to TD.
 Landed tubing on doughnut at 7362'.
 Nippled up wellhead.

WHA