

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form 1-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special		Test Date 9-9-76	
Company Gouldins Oil Company		Connection	
Pool Union Chocora		Formation Chocora	
Completion Date 9-2-76	Total Depth 6865	Plug Back TD 4200	Elevation 6660
Farm or Lease Name Branch "B"			Well No. 511
Cog. Size 7 1/8"	Wt. 23.4	d 4.366	Set At 3990
Perforations: From 3957 To 4053			
Tog. Size 1 1/2"	Wt. 1.7	d 1.949	Set At 3360
Perforations: From 3360 To			
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single		Packer Set At	County Rio Arriba
Producing Thru Tubing	Reservoir Temp. °F @	Mean Annual Temp. °F	State New Mexico
L	H	Gg	% CO ₂ % N ₂ % H ₂ S
Prover		Meter Run	Taps

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
1	7 1/8"						760		1060		3 hrs.
2							27		530		
3											
4											
5											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	1.505		37	1.000	1.000	1.000	552
2							
3							
4							
5							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2					Specific Gravity Separator Gas _____ XXXXXXXXXX
3					Specific Gravity Flowing Fluid _____ XXXXXX
4					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5					Critical Temperature _____ °R _____ °R

NO.	P _r ²	P _w	P _w ²	P _r ² - P _w ²	(1) $\frac{P_r^2}{P_r^2 - P_w^2} = 1.31$	(2) $\left[\frac{P_r^2}{P_r^2 - P_w^2} \right]^n = 1.25$
1		9.2	293,760	355,420		
2						
3						
4						
5						

Absolute Open Flow _____ Mcfd @ 15.025 Angle of Slope θ _____ 75 Slope, n _____

Approved By Commission: _____ Conducted By: _____ Calculated By: _____ Checked By: _____

