				`
STAIL OF BLAY MEXICO			Farm C-104	
PUBLICATION OF THE WAR WAY OF THE PROPERTY OF	OH CONCLEY	ATION DIVISIO	Revised 10-1-78	
parametrica		OX PORA	114	
SANTARE	SANTA FE, NEW MUXICO 87501			
(n n n n n n n n n n n n n n n n n n n				
LASH OFFICE	REQUEST FO	DR ALLOWABLE		
Thanspunien On AND				
GERNATUR	AUTHORIZATION TO TRANS	PORT OIL AND NATU	RAL GAS	
Charges OFFICE				
Caulkins Oil C	Company			
Address				
P.O. Box 780		New Mexico		
Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please	explain)	
New Well Recompletion	OII Dry G	gs ·		
Change in Ownership		enage X		
If change of ownership give name and address of previous owner				
			 · · · · - · ·	
I. DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	Tormullon	Kind of Leas	• Lease No.
Breech E			State, Federa	
Location	1 303.1			
Unit Letter L : : 1	1925 Feet From The South Lin	ne and 720	Feet From	The West
		,		
Line of Section 5 T	ownship 26 North Range	6 West , NMPM	·	Rio Arriba County
	DEED OF OUR AND NATURAL CO	4.5		•
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Andross (Give address i	o which appro	ved copy of this form is to be sent)
Inland Corporation		P.O. Box	c 1528	Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
Gas Company of New Mexico		1508 Pacific Ave. Dallas, Texas		
If well produces oil or liquids,	Unit Sec. Twp. Rge. L 5 26N 6W	Is gas actually connecte	d? Wh	en 12-15-80
give location of tanks.		Yes		12-13-80
If this production is commingled v '. COMPLETION DATA	with that from any other lease or pool,	give commingling order	number:	
	Oll Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty, Diff. Resty.
Designate Type of Complet		<u> </u>	<u></u>	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
3-8-63 Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	7550 Top Oil/Gas Pay	 	7550
6668 DF	Dakota	7338		7296
Perforations				Depth Casing Shoe
7338 - 7536				7550
		D CEMENTING RECOR		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Υ .	SACKS CEMENT
8 3/4"	10 3/4"	465 6890		500
6 1/8 ^M	4 1/2"	7550		275
	2 3/8"	7296		
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Trust must be a	feer recovery of socal volu	ne of load oil	and se equal to or exceed top allow
OIL WELL	able for this de	rpth or be for full 24 hours Producing Method (Flow	<i>)</i>	_ CATH
Date First New Oil Run To Tanks	2000 01 1000	1 to a setting wateriod (1 tow	, gamp, gas 11	/offillyto.
Length of Teet	Tubing Pressure	Casing Pressure		Cho Sh
				EFR 2 7 1981
Actual Prod. During Test	Oil-Bble.	Water - Bbie.		OIL CON. COM.
				OIL CON. Som
GAS WELL Actual Prod. Tool-MCF/D	Length of Teet	Bbls. Condensate/MMCF	 	Gravity of Condensate
2251	3 Hours			
Testing histhod (pirot, back pr.)	Tubing Preseure (Shut-im)	Casing Pressure (Shut-	·in)	Choke Size
Backpressure	1203	PKR		3/4"
CERTIFICATE OF COMPLIA:	NCE	DIL CO	DNSERVAT	TION DIVISION
		Annouse	FEB 2	7 1981
I hereby certify that the rules and Division have been compiled wit	regulations of the Oil Conservation.	APPROVED		CHALL FULL(N
above to time and complete to th	is best of my knowledge and belief.	BY		
		TITLE DEPUTY	OH B GAR L	NSTECTOR, DIST. #3
. / /		1		(**: **と: いう, いう)、 #3

(Signifue)
Superintendent

(Title)

2-20-81 (Date) All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, it name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Course Forms C-104 must be filed for each pool in multiply