

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND AERIAL NO.

NM 03551

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug but to different purposes.
Use "APPLICATION FOR PERMIT-" for such purposes.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER

OCT 03 1985

2. NAME OF OPERATOR

Caulkins Oil Company

BUREAU OF LAND MANAGEMENT

3. ADDRESS OF OPERATOR

FARMINGTON RESOURCE AREA

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1925' F/S and 720' F/W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "E"

9. WELL NO.

583-M

10. FIELD AND POOL, OR WILDCAT

Otero Chacra
Basin Dakota - Blanco MV

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 5, 26 North 6 West

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6668 DF

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETION

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other) Commingled Dakota, MV and Chacra Zones

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Order No. R-7981

9-28-85

Pulled 1 1/4" Mesa Verde Tubing.

Pulled 2 3/8" Dakota Tubing with packer.

Re-ran 2 3/8" Tubing with re-dressed "R-3" Baker Packer set below

Mesa Verde perforations and "AR1" Packer set below Chacra perforations.

Reverse Flow Check Valve installed on Tubing immediately above "R-3"

and "AR1" Packer.

RECEIVED
OCT 10 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles DeGuzman

TITLE Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

10-2-85

ACCEPTED FOR RECORD

DATE OCT 08 1985

FARMINGTON RESOURCE AREA

BY

sm

*See Instructions on Reverse Side

NMCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

October 11, 1985

Mr. Charles E. Verquer
Caulkins Oil Company
P.O. Box 780
Farmington, NM 87401

Re: Breech E #583M L-5-26N-6W

Dear Charles:

Your recommended allocation of commingled production for the referenced well is hereby approved as follows:

	Gas	Oil
Chacra	1%	0%
Mesaverde	2%	12%
Dakota	97%	88%

Sincerely,

A handwritten signature in cursive script, appearing to read "Frank T. Chavez".

Frank T. Chavez
District Supervisor

FTC/dj

xc: Santa Fe
Well File
GNM
G R

Breech "E" 583-M

14 Month Production Tabulation

R-7981

	<u>Chacra--Mesa Verde</u>				<u>Dakota</u>		
	Commingled - R-6266						
	Gas Prod. 31%	Gas Prod. 69%	Oil Prod. 100%	Days On	Gas Prod.	Oil Prod.	Days On
Jan. 1984	241	543	16	24	9,396	15	30
Feb.	433	953	11	31	11,287	12	31
Mar.	248	549	7	29	7,548	8	29
Apr.	216	484	5	31	6,472	5	25
May	174	387	5	30	---	0	--
June	120	265	3	31	---	0	--
July	183	401	3	30	---	0	--
Aug.	82	185	0	11	3,354	0	5
Sept.	-----	---	0	--	---	0	--
Oct.	503	1,121	15	22	---	0	--
Nov.	512	1,149	3	31	---	0	--
Dec.	324	718	5	30	15,604	55	26
Jan. 1985	301	671	5	31	11,406	29	31
Feb.	299	663	5	31	10,921	22	31
	<u>3,636</u>	<u>8,089</u>	<u>83</u>	<u>362</u>	<u>75,988</u>	<u>146</u>	<u>208</u>
	10 MCFPD	22 MCFPD	.23 BOPD		365 MCFPD	.70 BOPD	

Recommend production split as follows:

2% of all Gas and no Oil to Chacra Zone.

5% of all Gas and 32% of all Oil to Mesa Verde Zone.

93% of all Gas and 68% of all Oil to Dakota Zone.