

7-5535
1-MWP
1-Occidental
1-File

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

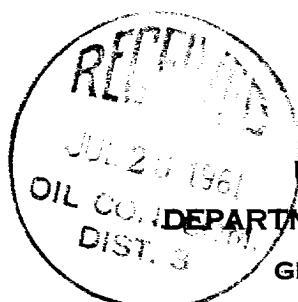
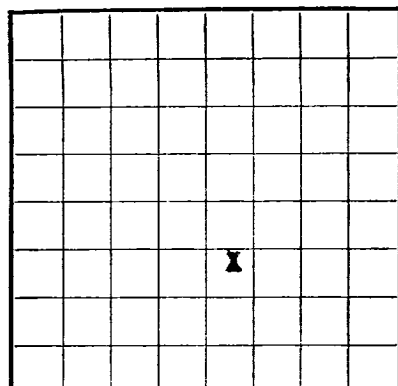
Jicarilla Apache

U. S. LAND OFFICE Contract #152

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

Form 9-330



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Occidental Petroleum Corp. Address Bakersfield, California
Lessor or Tract 6 Field South Blanco State New Mexico
Well No. 1750 Sec. 6 T. 26N R. 5W Meridian NMPM County Rio Arriba
Location 1750 of S Line and 1750 of E Line of Sec 6 Elevation 6671 ft.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Consulting Engineer
Date 7-21-61 Title Consulting Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling June 30, 1961 Finished drilling July 7, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3264 to 3336 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>7-5/8"</u>	<u>24.60</u>	<u>8</u>	<u>CPAI</u>	<u>161.92</u>	<u>Plug</u>	<u>Surface</u>			<u>Surface</u>
<u>2-7/8"</u>	<u>6.5</u>	<u>8</u>	<u>CPAI</u>	<u>3430</u>	<u>Plug</u>	<u>3264</u>			<u>3336</u>
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>7-5/8"</u>	<u>161.92</u>	<u>100</u> <u>sz</u>	<u>Pump Plug</u>		
<u>2-7/8"</u>	<u>3430</u>	<u>150</u> <u>sz</u>	<u>Pump Plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>3 1/2"</u>	<u>40,000</u>	<u>44,100</u>	<u>gal water</u>	<u>see Sundry Notices for complete information.</u>		

TOOLS USED

Rotary tools were used from 0 feet to 3501 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Date of Test 7-20, 1961 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2958 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1092

EMPLOYEES

Floyd Fay Driller _____, Driller
John Fisher Driller _____, Driller
John Fisher Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>100</u> <u>feet</u>
			<u>Fruitland</u> <u>3110</u>
			<u>Pictured Cliffs</u> <u>3262</u>
			<u>Louis</u> <u>3340</u>

FORMATION RECORD—CONTINUED

المدينة المنورة

100 D. J. WALSH

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.