ANTA FE ILE .s.c.s.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-10.
Supersedes Old C-104 and C
Ellective 1-1-65

AND
AUTHORIZATION TO TRANSPORT OIL AND MATURAL CAS

LAND OFFICE					ANSPURT OIL AND NATURA	L GAS	
TRANSPORTER	OIL				•		
0050	GAS	<u> </u>					
PROPATION OF		-					
Uperator OF P	. 10 5	<u> </u>					
Citie	es Ser	vic	e 0	il & Gas Corporation			
Andress							
P. O.	Box	191	9,	Midland, Texas 79702			
Recson(s) for filing	(Check p	roper	boxj		Other (Please explain)		
Recompletion		Out Dry Gos Ownership-name change					
Change in Ownership					ensate Effective Janu	ary 1 1986	
change of own			_			1, 1,00	
change of owners nd address of prev	hip give	ner_	·e	OXY Petroleum, Inc.		•	
ESCRIPTION O	F WEL	L A	ID L	EASE Well No. Pool Name, Including	Formation		
Jicarilla West			Ė	3 Blanco PC South Gas State, Federal Lease No.			
ocation						erdres redetat	
Unit Letter	J	,]	L75(Feet From The South Li	ne and 1750		
					no dild Feet Fro	m The <u>East</u>	
Line of Section	6		Town	nship 26N Range	5W NMPM, Rio	Arriba County	
FSIGNATION OF	F TD11	v.c.D.	ידסר	ED OF OH AND MATURAL C			
Name of Authorized	.ranspor	ter of	Oil	ER OF OIL AND NATURAL G. or Condensate		roved copy of this form is to be sent)	
·				_		"oved copy of this form is to be sent)	
Name of Authorized	Transport	ter of	Casi	nghead Gas 🔲 or Dry Gas 🔀	Address (Give address to which app	roved copy of this form is to be sent)	
Northwest Pipeline Corp.					P. O. Box 8900, Salt Lake City, Utah 84108		
f well produces oil or liquids, Unit Sec. Twp. Ege.				Unit / Sec. Twp. Fige.	Is gas actually connected? When		
					Yes		
OMPLETION DA	commin LTA	gled	with	that from any other lease or pool,	give commingling order number:		
Designate Tun	• of C-			Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Diff. Res'	
Designate Typ	- 01 C0	mpie					
ate Spudded				Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
ievations (DF, RKR	. RT CR	2		Name of Producing Formation			
	,, 0,,	.,	"	rease of producing Pointation	Top Oll/Gas Pay	Tubing Depth	
eriorations.			<u>_</u> -			Depth Casing Shoe	
 						San	
			 -		D CEMENTING RECORD		
HOLE !	SIZE			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			\dashv		1		
			1		<u> </u>		
EST DATA AND	REQU	EST	FO		fter recovery of total volume of load or	l and must be equal to or exceed top allo	
IL WELL cte First New Cil A	un To To	Ing 5	! :	able for this de	pin or se for full 24 hours;		
			-	24.00.100.	Producing Method (Flow, pump, gas	tiji, etc.j	
engin of Test			-	Tubing Pressure	Casing Pressure	Chose Size	
			_				
etual Pred. During 7	`•#t		T	Oil-Bals.	Water-Bbls.	Gos-MCF	
							
AS WELL						FEB 05 1986	
ctual Prod. Test-M	CF/D		į I	ength of Test	Bbls. Cendensate/MMCF		
						die Con. Div.	
esting Method (pitot	, back pr	•,/	7	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chox Dist. 3	
ERTIFICATE OF	COME	PLIA	NCI	E	OIL CONSERV	ATION COMMISSION	
			.		APPROVED	FED 0 1000	
hereby certify that the rules and regulations of the Oil Conservation immission have been complied with and that the information given					AFFROVED	F-5-4 3 1985	
ove is true and c	omplete	to t	he t	pest of my knowledge and belief.	BY	Transco. Jave	
_				•	TITLE	SUPERVISOR DISTRICT 4	
Elmer Startz.					This form is to be filed in compliance with RULE 1104.		
_ C & 1	nor	/_	\leq	laits.		compliance with RULE 1104. wable for a newly drilled or deepene	
				· ·	well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviation	
Region	<u> Upera</u>	tior,	is i	Manager		ust be filled out completely for allow	
January	31 ·			,	able on new and recompleted w	ells.	
January			Date	,		 III, and VI for changes of owner Her, or other such change of condition. 	