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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 45-228.4
Approval expires 12-31-65

Indian Agency San Carlos Agency

Allottee _____

Lease No. Contract #152

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 7, 1961

Well No. W 5-6 is located 2460 ft. from SR line and 1510 ft. from SR line.
SR Section 6 (4 Sec. and Sec. No.) 26N (Twp.) 3N (Range) 10W (Meridian)
South Elmore P.M. (Field) Rio Arriba (County or Subdivision)
Ground Level
 The elevation of the ground level above sea level is 6672 ft.



DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PROD 3390'. Moved in B.J. Perforators. Rigged up gin pole. San Carlos Bay correlation log. Perf with 2 sidewinders per foot 3273-3296; 3318-3338. Frased Flashed Cliffs with Dowell 2 Allison 30,000# 20-40 sand, 800 gal water to breakdown 28,500 gal water to free, 800 gal water to finish. Total fluid 29,300 gal water with 2 1/2 8-100 friction reducing agent per 1000 gal. Breakdown 2800 psi; I.F. 3200 psi; Min 2200 psi; Max 3200 psi; average 2900 psi. Instant shut-in 800 psi; 5-min shut-in 700 psi; average I.R. 22 BPM. Made three ball drops, 12 balls each - had 100 psi increase in pressure on last two ball drops. PROD 3390. Moved in Ramo Well Service Unit - run sand pump-bit sand at 3300 psi. Shooked well 4 hours - kicked off - gauged 4000 MCF after two hours - Shut in for Initial Potential

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Occidental Petroleum Corporation

Address 1000 Steadale Highway

Bakersfield, California

By Original signed by T. A. Dugan

Title Consulting Engineer