DISTRIBUTION BANTA FF FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OFFIATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Wel! Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gat must be reported on 15.025 psia at 60° Fahrenheit.

				•		Farmington	,New.Next.	:0	2-62 (Date)	••••••
A'F AD	E HERF	BY RE	OUESTI	NG AN ALLO	WABLE FOR	A WELL KN	OWN AS:		. ,	
leedda	entel I	Petrole	mm.Com	04	W	, Well No	5-6	, in NE	1/4 SW	!/4,
	(Company	y or Oper	ator)		(Lease)					
W1m80	K	, Sec	.6 <u>.</u>	., T26N	, R5W	, NMPM.,	South Blan	100		Pool
Rio I	Arriba.			County. Da	te Spudded	11-22-61	Date Drilli	ng Completed	12-4-6	il
Please indicate location:		Elevation	6672 G.L.	Total	Depth 3425	PBT	D3390_			
D	C	В		Top Oil/Gas	Pay	Name o	of Prod. Form.	Pictured	Cliffs	
ע	"		^	PRODUCING IN	TERVAL -					
				Perforations	3273-96	3318-3328 Depth		Depth	· · · · · · · · · · · · · · · · · · ·	
E	F	G	H	Open Hole	None	Casing			19	
				OIL WELL TES	<u> </u>					Challa
L	K X	J	I	Natural Prod	. Test:	bbls.oil,	bbls wate	er inhr	s,min.	Choke Size
				Test After A	cid or Fracture	Treatment (after	r recovery of	volume of oil	equal to volu	ume of
M	N	0	P	load oil use	d):bt	ols,oil,	_bbls water in	n'hrs, _	Chol min. Size	K.e.
ĺ	ļ			GAS WELL TES	<u>T</u> -					
		1		Natural Prod	- . Test:	MCF/D	ay; Hours flow	edCho	oke Size	
Lubing	(FOOT	AGE) and Cemen	ting Reco			pack pressure, et				
Size	•	Feet	SAX			Treatment: AOF			urs flowed	3 hres
						cf Testing: On				
7 5/	8" 1	57.21	75							
لا ما <i>ا</i>	'S# 3/	41.89	175	Acid or Fraction (): 30.0	ture Treatment	(Give amounts of	materials used	, such as aci	d, water, or	.,
- 						Date first oil run to				
								OFF	1/2	
				Oil Transpor	ter			/ KLbL	IYED \	
				→ Gas Transpor	ter			FEB5	1962	
Remark	LS:					***************************************		OIL CO		·
			• • • • • • • • • • • • • • • • • • • •	••••••		***************************************		DIST		
						and complete to	the best of m			
I	hereby co	ertify tha	at the info	ormation given	above is true	and complete to	dental P	troleum C	orp.	
Approv	ed				, 19			-		
	OIL C	ONSER	VATION	COMMISSIO	ON	By: Origi	inal signed (S i	by T. A. Di	uga n	.
, O*	riginal	Signer	Emer	y C. Arnold	•	TitleCo	ngulting E	ngineer		
•	uperviso					Send	Communicat A. Dugan	ions regardin	g well to:	
						Address Pa	rmington,	New Mexico	o	