

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF - 080312-6
2. NAME OF OPERATOR Benson-Montin-Greer Drilling Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 221 Petroleum Center Building Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL, 1650' FWL		8. FARM OR LEASE NAME East Puerto Chiquito Mancos Unit
14. PERMIT NO.		9. WELL NO. #26 (F-5)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7112' GR		10. FIELD AND POOL, OR WILDCAT East Puerto Chiquito Mancos
		11. SEC., T., R., M., OR ELM. AND SURVEY OR AREA Sec. 5 T26N R1E
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:		COMPLETION REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged well as follows:

- 01/02/90 Pulled out hole with rods and bottom hole pump
Pulled out hole with 2 3/8" production tubing
Shot off 3 1/2" tubing (cemented in hole) at 1590' - Pulled out hole with 3 1/2".
- 01/05/90 Circulated cement plug from 1590' to 1173'
Mixed 43 sacks (43 X 1.2 = 51.6 cubic feet 15.6# cement slurry) volume of
4 3/4" hole .1231 ft/foot X (1590 - 1173) = 51.3 cubic feet.
- 01/06/90 Ran in hole with 2 3/8" EUE tubing and set down on top of cement plug at
1173'. Witnessed by Ms. Enid Svoboda Bureau of Land Management Farmington
Resource Area.
- 01/08/90 Perforated 5 1/2" casing at 100'.
Mixed and pumped 30 sacks (30 X 1.2 = 36 cubic feet 15.6# cement slurry)
down 5 1/2" and circulated out hole at 100' with cement returns to surface.
Witnessed by Ms. Enid Svoboda Bureau of Land Management Farmington
Resource Area.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED Virgil L. Strobs

TITLE Vice President

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

APPROVED
DATE 1/15/1990
DATE JAN 17 1990
Mark D. Holmes AREA MANAGER FARMINGTON RESOURCE AREA