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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOI								
Operator Conoco Inc.	TO TRANSPORT OIL AND NATURAL				300390670300				
Address						2010/	0300		
Reason(s) for Filing (Check proper box)	essway, Oklahor	na City, C		t (Please expla	in)				
New Well	Change in Tr	. —		•					
Recompletion		ry Gas 📙							
If change of operator give name and address of previous operator		•							
II. DESCRIPTION OF WELL								·	
A CHE Well No. Pool Name, Include A CHE A PACHE A PACHE			ing Pormation	E (GAS,	Kind State	I Lease Lease No. Rederal or Fee C-14/15/			
Unit Letter	. 2178 R	ect Prom The	∠ Line	and _ / Z	Z U Fe	et From The	E	Line	
Section 3 Townshi	p 26~ R	ange 5 w	ΜΜ, د	IPM, K	io Are	iz (154	 	County	
III. DESIGNATION OF TRAN									
BIANT REFINING &				Address (Give address to which approved copy of this form is to be sent) 13733 N-Scottspate Id, Spottspate AZ 85355					
Name of Authorized Transporter of Casinghead Gas or Dry Gas [V] Address (Give address to which approved copy of this form is to be sent)									
If well produces oil or liquids,	produces of or liquidad Unit Sec. Two. Ree. I			RO. BOK 1899, Bloomfield, NM 87413 Is gas actually connected? When?					
If this production is commingled with that (from any other lease or por	ol, give comming	ing order aumbe	a:					
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	ıme Res'v	Diff Rea'v	
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready to Pr	<u> </u>	Total Depth	i					
		•			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
Perforations	•			Depth Casing Shoe					
	TUBING, C.	ASING AND	CEMENTIN	G RECORI)				
I-IOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT .			
				· · · · · · · · · · · · · · · · · · ·	 				
V. TEST DATA AND REQUES OIL WELL (Test must be after re	ST FOR ALLOWAB ecovery of total volume of t		he equal to or e	resed ton allow	unhle for this	doub or he for	full 24 hours		
Date First New Oil Run To Tank	Producing Met				<u>jen 24 nows.</u>	·			
Length of Test	Test Tubing Pressure		Casing Pressure			Choke Size	Choke Size		
					Con MCE				
Actual Prod. During Test	Oil - Bbls.		Water - Bbla.	001	7 2 193	Gas-MCF		·	
GAS WELIL	OIL CON.			DIV					
Actual Prod. Test - MCF/D Length of Test		Bbls. Condensate/MIMCF DIST. 3.			Cravity of Coa	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure	e (Shut-le)		Choke Size				
VI. OPERATOR CERTIFICA	ATE OF COMPLI	ANCE							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above			OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.			Date ApprovedOCT 0 3 1990						
Ww Bales									
Signature Qan J. E. Barton	By Superburger								
Printed Name V-10-90 Administrative Supr. Title (405) 948-3120				Title SUPERVISOR DISTRICT #3					
Date	1								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.