Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20
5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals:					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	N.	8. Well Name and No. AXI APACHE K 1					
Oil Well  Gas Well Oth  Name of Operator CONOCO INC.	DEBORAH MAR E-Mail: deborah.n	RBERRY moore@usa.conocq.com  9. API Well No. 30-039-06703					
			3.5466				
4. Location of Well (Footage, Sec., T	)	11. County or Parish, an			and State		
Sec 3 T26N R5W SENE 2178	RIO ARRIBA COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE N.	ATURE OF N	OTICE, REPORT, O	R OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
	☐ Acidize	☐ Deepen		☐ Production (Start/R	esume)	■ Water Shut-Off	
■ Notice of Intent	☐ Alter Casing	☐ Fracture	Treat	reat Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Co	nstruction	□ Recomplete		☐ Other	
☐ Final Abandonment Notice ☐ Change Plans ☑ Plu		🛭 Plug an	nd Abandon				
_	☐ Convert to Injection	nvert to Injection		■ Water Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Conoco plugged this well on 03/20/2002 as per the following:  3/15/2002 HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 10 #. TBG PRESSURE 0 #. KILLED WELL. NDWH. NUBOP. TESTED BOP TO 250 # & 3000 #. BOTH PIPE & BLIND RAMS. HELD OK. RELEASED 3" PKR. POOH W/ 3" PKR & 184 JTS (5582') OF 2 3/8" TBG. RIH W/ 5 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINER @ 5532'. SWION.  3/18/2002 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. PRESSURE TESTED TBG TO 1000 #. 3/18/2002 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. PRESSURE TESTED TBG TO 1000 #. 3/18/2002 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. PRESSURE TESTED TBG TO 1000 #. 3/18/2002 HELD SAFETY MEETING. OPENED UP CEMENT PLUG # 1 W/ 17 SACKS CLASS B CEMENT FROM 5532' TO 5432'. POOH W/ TBG.  RIH W/ 5 1/2" CIBP. SET CIPB @ 3890'. RIH W/ 2 3/8" TBG. TAGGED CIBP @ 3890'. TESTED CSG TO 500 #. WOULD NOT HOLD. PUMPED CEMENT PLUG # 2 W/ 17 SACKS CLASS B CEMENT FROM 3890' TO 3790'. POOH W/ TBG. RIH W/PERFORATING GUN. SHOT 3 HOLES @ 3625'. RIH W/ 5 1/2" CEMENT RETAINER. SET RETAINER @ 3575'.							
14. I hereby certify that the foregoing is	true and correct.	10933 verified by	the BLM Well	Information System	<del></del>		
For CONOCO INC., se				TING CONTACT	Ť. N.		
Name(Printed/Typed) DEBORAH MARBERRY			TO CODIVIL				
Signature (Electronic S	Submission)	Da	nte 03/26/20	002			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
/s/ Brian	W. Davis		4aads and	Mineral Resources	Date	R 1 0 2002	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

## Additional data for EC transaction #10933 that would not fit on the form

## 32. Additional remarks, continued

RIH W/ 2 3/8"

TBG. STUNG INTO RETAINER. SWION.

3/19/2002 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. LOADED HOLE. TESTED CSG TO 500 #. WOULD NOT HOLD. STUNG INTO RETAINER. EST RATE @ 2 BPM @ 400 #. PUMPED CEMENT PLUG # 3 W/ 145 SACKS CLASS B CEMENT FROM 3625' TO 3285'. PUMPED 100 SACKS OUT SIDE CSG. 6 SACKS BELOW RETAINER. 39 SACKS ON TOP OF

RETAINER. POOH W/ TBG. RIH W/ PERFORATING GUN. SHOT 3 HOLES @ 1440'. RIH W/ 5 1/2" CEMENT RETAINER ON 2 3/8" TBG. SET RETAINER @ 1365'. STUNG OUT OF RETAINER. LOADED HOLE. PRESSURE TESTED CSG TO 500 #. HELD OK. STUNG INTO RETAINER. PUMPED CEMENT FLUG # 4 W/ 51 SACKS CLASS B CEMENT FROM 1440' TO 1340'. PUMPED 30 SACLS OUT SIDE CSG. 9 SACKS BELOW RETAINER. 12 SACKS ON TOP OF RETAINER. POOH W/TBG. RIH W/PERFORATING GUN. SHOT 3 HOLES @ 575'. EST CIRCULATION OUT BRADENHEAD W/40 BBLS. PUMPED CEMENT PLUG # 5 W/ 219 SACKS CLASS B CEMENT FROM 575' TO SURFACE. CIRCULATED GOOD CEMENT OUT

BRADENHEAD. SWION. 3/20/2002 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. NDBOP. CUT OFF WELLHEAD BELOW GROUND. INSTALLED P&A MARKER W/ 16 SACKS CLASS B CEMENT. RDMO. FINAL REPORT