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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

4 NMCCC

1 File

New Well  
Recompletion

1 Occidental  
1 Northwest Prod.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 10, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Occidental Petroleum Corp. Well No. W 4-6, in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
K Unit Letter, Sec. 6, T. 26N, R. 5W, NMPM., Basin - Dakota Pool

Rio Arriba County. Date Spudded. 11-4-61 Date Drilling Completed 12-7-61  
Elevation 6672 G.L. Total Depth 7705 PBTD 7700

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 7481 Name of Prod. Form. Dakota

PRODUCING INTERVAL -  
Perforations 7568-7590, 7606-7636, 7656-7666, 7672-7676, 7681-7689, 7512-7522  
Open Hole Depth 7704 Casing Shoe 7618 Tubing 7618

OIL WELL TEST -  
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -  
Natural Prod. Test: MCF/Day; Hours flowed Choke Size  
Method of Testing (pitot, back pressure, etc.):  
Test After Acid or Fracture Treatment: 2756 AOP MCF/Day; Hours flowed 3 hrs  
Choke Size 3/4" Method of Testing: One point back pressure

(FOOTAGE)  
Tubing, Casing and Cementing Record  
Size Feet Sax

10 3/4	196.47	175
7 5/8	3476.95	200
5 1/2	4373.31	225
1 1/4	7618	

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal acid, 130,000 20-40 sd, 231,400  
Casing Tubing Date first new  
Press. Press. 2586 oil run to tanks  
Oil Transporter  
Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. APR 13 1962 April 10, 1962 Occidental Petroleum Corp.  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original signed by T. A. Dugan  
By: (Signature)

By: Original Signed by W. B. Smith

Title: Consulting Engineer  
Send Communications regarding well to:

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Name: Occidental Petroleum Corp.  
1007 N. Dustin  
Address: Farmington, New Mexico

