NO. OF CORIES RECEIVED NEW MEXICO OIL CO ISERVATION COMMISSION Form 3-104 DISTRIBUTION Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE -- - . - - -REQUEST FOR ALLOWABLE AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. U.S.G.S. LAND OFFICE RANSPORTER GAS OPERATOR PRORATION OFFICE torritor. OCCIDENTAL PETROLEUM CORPORATION 5000 STOCKDALE HIGHWAY, BAKERSFIELD, CALIFORNIA Other (Please explain) Reason(s) for filing (Check proper box) Change of Well No. from 4-6 to Thange in Transporter of: Hew Well Well No. 9 Ory Gas C 11 Becompletion Condensate Casu.ghead Gas 1 thunge in Twinership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State, Federal or Fee FEDERAL BASIN DAKOTA 9 JICARILLA WEST Feet From The SOUTH Line and 1460 $\oplus_{t,it} \subseteq \operatorname{tter} \underline{K}$ 2460 County , NMPM, RIO ARRIBA , Township 26 NORTH 5 WEST Range III. DESIGN/ TION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate X Name of / ithorized Transporter of Oil BOX 108, FARMINGTON, NEW MEXICO PLATEAU, INC. Address (Give address to which approved copy of this form is to be sent) Name of Fitherized Transporter of Casinghead Gas 🗍 — or Dry Gas 🛣 BOX 990, FARMINGTON, NEW MEXICO EL PASO NATURAL GAS COMPANY Is gas actually connected? When Rge. Twr. If well projuces oil or liquids, give location of tanks. Unit Sec. K 6 - 5₩ 26N If this projuction is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. IV. COMPLETION DATA Plug Back Tiew Well Cil Well Gas Well Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth Inte Spud led Tubing Depth Top Oil/Gas Pay Name of Producing Formation Depth Casing Shoe Lerforatic is TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) First New Cil Run To Tonks Date of Test Casing Pressure Tubing Pressure Length of Test Water-Bbls. Actual Fr. 1. During Test OIL SONen CON GAS WELL Artial Front Test-MUF/D Bhls. Condensate/MMCF Length of Test oke S**EIST. 3** Casing Pressure Testing Metic & (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED AUG 2 1965 Original Signed Emery C. Arnold I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (BY NORTHWEST PRODUCTION CORPORATION, TITLE Supervisor Dist. # 3 P. O. BOX 1796, EL PASO, TEXAS 79949, This form is to be filed in compliance with RULE 1104. PHYSICAL OPERATOR) If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. B. J. Turner, Representative

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

(Date)

August 2, 1965