NO. OF COPIES RECEIVED		17	
DISTRIBUTION			
SANTA FE			
FILE		,	
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
0			

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OCCIDENTAL PETROLEUM CORPORATION Address 5000 Stockdale Highway, Bakersfield, California 93309
Reason(s) for filing (Check proper box)
Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Federal Jicarilla West 09 Basin Dakota Unit Letter_ Feet From The __Line and _ Township 26 N Range , NMPM, County Line of Section 06 05 W Rio Arriba III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas x Address (Give address to which approved copy of this form is to be sent) NORTHWEST PIPELINE CORPORATION 501 Airport Drive, Farmington, New Mex Twp. Page. Is gas actually connected? If well produces oil or liquids, <u>| 06</u> give location of tanks. 26 N; 05 W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Restv. Diff. Restv. Cil Well Workover Plug Back Gas Well New Well Designate Type of Completion - (X) Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of loader and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, Date First New Oil Run To Tanks Date of Test Length of Test Casing Pressure DCBOK10514 Tubing Pressure OIL CON GO GIGHT Water - Bbls. Actual Prod. During Test Oil-Bhis. DI\$T. 3 **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION FEB 7 1974 APPROVED_ BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104. H Morarausin If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(1914

JAN

(Date)

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply