

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2460'FSL, 1460'FWL, Sec.6, T-26-N, R-5-W, NMPM

5. Lease Number
Jic Contract 152
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla West #9
9. API Well No.
30-039-06704
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Repair packer	

13. Describe Proposed or Completed Operations

It is intended to repair the packer of the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAR 2 7 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Starnes (ROS3) Title Regulatory Affairs Date 2/24/95

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Chief, Lands and Mineral Resources

CONDITION OF APPROVAL, if any:

MAR 24 1995

PERTINENT DATA SHEET

WELLNAME: Jicanilla West #9	<div style="display: flex; justify-content: space-between;"> <div> OP NUMBER: 53088B PROP. NUMBER: 012697500 </div> <div style="text-align: right;"> MV 53088B DK 53088A 012697500 012697500 </div> </div>
WELL TYPE: Blanco Mesaverde/Basin Dakota	ELEVATION: GL: 6672' KB: 6683'
LOCATION: 2460' FSL 1460' FWL SW Sec. 6, T26N R5W Rio Arriba County, New Mexico	INITIAL POTENTIAL: AOF 2,876 MCF/D (MV) AOF 2,756 MCF/D (DK) SICP: April, 1986 590 PSIG (MV) SICP: Aug., 1992 744 PSIG (DK)
OWNERSHIP: MV/DK GWI: 100.000000% NRI: 87.500000%	DRILLING: SPUD DATE: 11-05-61 COMPLETED: 12-07-61 TOTAL DEPTH: 7705' PSTD: 7700' COTD: 7700'

Casing Record:							
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC
13-3/4"	10-3/4"	42.75#	H-40	208'	-	175 sx	surface
9-1/2" ??	7-5/8"	26.40#	J-55	3475'	-	200 sx	1400' (TS)
6-3/4"	5-1/2"	15.5# & 14.0#	J-55	7704'	-	225 sx	Liner Top
Tubing (MV)	1-1/4"	2.4#	J-55	5568'			
Tubing (DK)	1-1/4"	2.4#	J-55	7618'			

(MV) Ran 175 fts 1-1/4", 2.4# J-55, 10rd, EUE, tbg set at 5568'
 (DK) Ran 6 fts tbg, Baker Model "D" packer, 233 fts 1-1/4", 2.4# J-55, 10rd, tbg set at 7618'

FORMATION TOPS:			
Nacimiento		Lewis	3423'
Ojo Alamo	2670'	Mesaverde	4975'
Kirtland	2804'	Gallup	6505'
Fruitland	3120'	Graneros	7450'
Pictured Cliffs	3270'	Dakota	7568'

LOGGING:	IES, Temp Survey
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PERFORATIONS	(DK) 7568' - 90'; 7606' - 36'; 7656' - 66'; 7672' - 76'; w/2 SPF, Total 132 holes. (DK) 7481' - 89'; 7512' - 22'; w/2 SPF, Total 36 holes. (MV) 5466' - 78'; 5490' - 5526'; 5534' - 64'; w/2 SPF, Total 156 holes. (MV) 4966' - 70'; 4994' - 5010'; 5028' - 48'; w/2 SPF, Total 80 holes.
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STIMULATION:	(DK) (7568' - 7676'); Frac w/50,000# 20/40 sand, 70 balls, 2200 gal. wtr. to breakdown, 55,900 gal. wtr. w/2-1/2# J-100 friction reducing agent/1000 gal., 12,600 gal. wtr. to flush. (DK) (7481' - 7522'); Frac w/30,000# 20/40 sand, 1000 gal. wtr. to breakdown, 32,800 gal. wtr. to frac w/2-1/2# J-100/1000 gal., 10,700 gal. wtr. to flush. (MV) (5466' - 5564'); Frac w/50,000# 20/40 sand, 90 balls, 800 gal. wtr. to breakdown, 47,000 gal. wtr. to frac, 9,600 gal. wtr. to flush. (MV) (4966' - 5048'); Frac w/50,000# 20/40 sand, 60 balls, 800 gal. wtr. to breakdown, 48,000 gal. wtr. to frac, 9,000 gal. wtr. to flush.
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WORKOVER HISTORY:	None
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PRODUCTION HISTORY:	Gas	Oil	DATE OF LAST PRODUCTION:	Gas	Oil
Cumulative as of Nov. 94:	2331.1 MMcf	10.9 MBo	Nov., 1994	144.6 Mcf/D	0 bb/D
Current Rate:	144.6 Mcfd	0 Bopd	Feb., 1992	0 Mcf/D	0.71 bb/D

PRODUCTION HISTORY:	Gas	Oil	DATE OF LAST PRODUCTION:	Gas	Oil
Cumulative as of Nov. 94:	566.3 MMcf	1.4 MBo	Sept., 1991	10.0 Mcf/D	0 bb/D
Current Rate:	0 Mcfd	0 Bopd	Dec., 1976	78.2 Mcf/D	15.01 bb/D

PIPELINE:	NWPC
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Jicanilla West #9
Blanco Mesaverde/Basin Dakota Dual
SW Section 6, T-26-N, R-5-W
Rio Arriba County, New Mexico

Recommended Packer Repair Procedure

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. Blow well down. ND wellhead and NU 7-1/16" 3000 psi (6" 900 series) BOP with flow tee and stripping head. NU blooie line and 2-7/8" relief lines. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have christmas tree serviced at A-1 Machine.
3. TOOH with Mesaverde tubing (175 jts 1-1/4", 2.4#, J-55, tbg set @ 5568'). Visually inspect tbg and replace any bad joints. TOOH with Dakota tubing (239 jts 1-1/4", 2.4#, J-55, tbg set @ 7618'). Release locator seal assembly from Baker Model "D" packer at 7420' (To release pull up above string weight). Visually inspect tbg and replace any bad joints. Redress locator seal assembly. PU 2-3/8" workstring and RIH with 5-1/2" casing scraper or gauge ring to 3400' (Top of liner @ 3331'). TOOH.
4. PU 5-1/2" RBP and 5-1/2" Fullbore packer, TIH and set RBP at 7400' (20' above Baker Model "D" Pkr). Pressure test RBP to 1000 psig. Set 5-1/2" Fullbore packer at 5664' (100' below MV perfs). Pressure test 5-1/2" casing to 1000 psig. Reset 5-1/2" Fullbore packer at 4866' (100' above MV perfs). Pressure test 5-1/2" and 7-5/8" casing to 1000 psig, and POOH. If pressure test fails, isolate leak and design cement squeeze job as appropriate. Spot 10' of sand on top of RBP before pumping cement.
5. TIH with retrieving tool on 2-3/8" tbg blowing down with nitrogen. Retrieve RBP and TOOH. PU 1-1/4" tbg with turned down collars and notched collar on bottom and CO to PBTD at 7700' with nitrogen. Blow well clean and obtain gauges, and POOH.
6. TIH with Dakota tubing with seating nipple and pump-out plug one joint off bottom. Hydrotest 1-1/4" tubing above slips, from one joint below locator seal assembly to surface. Land tubing near bottom DK perfs at 7676'. TIH with Mesaverde tubing with a seating nipple and pump out plug one joint off bottom. Run perforated orange-peeled sub on bottom. Land 1-1/4" tubing near bottom MV perfs at 5564'.
7. ND BOP and NU wellhead. Record finai gauges. Return well to production.

Recommended: _____



Approved: _____

Jicarilla West #9

CURRENT

Blanco Mesaverde/Basin Dakota Dual

SW Section 6, T-26-N, R-5-W, Rio Arriba County, NM

Today's Date: 2/16/95

Spud: 11/5/61

Completed: 12/7/61

