

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2460' FSL, 1460' FWL, Sec. 6, T-26-N, R-5-W, NMPM

RECEIVED
JUN - 2 1995

OIL CON. DIV.
DIST. 3

5. Lease Number
Jic Contract 152
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name
8. Well Name & Number
Jicarilla West #9
9. API Well No.
30-039-06704
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Repair packer & temporary abandon Dakota	

13. Describe Proposed or Completed Operations

5-9-95 MIRU. TIH w/tbg plug to 1000'. Would not set. POOH to 518'. Tbg parted. Plug released, fell to bottom of hole. ND WH. NU BOP. TOOH w/175 jts Mesaverde 1 1/4" tbg. TOOH w/518' Dakota 1 1/4" tbg. SDON.
5-10-95 TIH w/free point, cut tbg. Ran gauge ring to 7372'. Ran free point @ 7375'. Model D pkr @ 7414'. TIH w/chemical cutter, cut pipe @ 7360'. POOH. Tbg did not cut. TIH w/jet cutter, cut tbg @ 7360'. TOOH w/fishing tools & 1256' 2 3/8" tbg. SDON.

We now intend to set a RBP at approximately 5664' to temporarily abandon the Dakota. We will also set a production packer above the Mesaverde perms, so we can produce the Mesaverde. We will evaluate the well for recompletion, pay add, or plug and abandonment. (Verbal approval received from David Sitzler, BLM 5-12-95).

5-11-95 TOOH w/230 jts 1 1/4" Dakota tbg. TOOH w/178 jts 1 1/4" Mesaverde tbg. TIH w/5 1/2" csg scraper to 3331'. SDON.
5-12-95 TIH w/5 1/2" csg scraper to 5700'. TOOH. TIH w/5 1/2" RBP, set @ 5660'. Circ hole clean. TOOH. TIH w/Model "R" pkr & tbg, set @ 4780'. Landed 170 jts 2 3/8" 4.7# J-55 tbg, landed @ 5334'. ND BOP. NU WH. SDON.
5-13-95 Load hole w/wtr. Pressure up to 600 psi. Leaked off. RD. Released rig.

Well will produce as a Mesaverde single. Dakota is temporarily abandoned w/RBP.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 5/19/95

(This space for Federal or State Office Use)
APPROVED BY [Signature] Title Chief, Lands and Mineral Resources Date JUN 2 1995

CONDITION OF APPROVAL, if any: