

(SUBMIT IN TRIPLICATE)

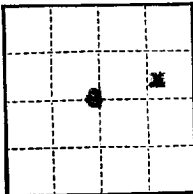
Budget Deficit of \$1,000,000
Approval expires 12-31-55.

Indian Agency

Sicrilla

Allottee **Contract # 119**

Lease No.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

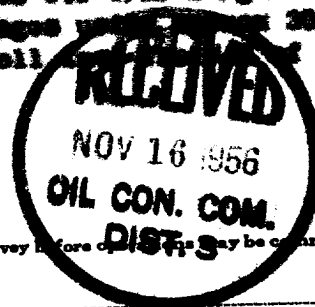
November 12, 1956

Well No. **"H" 4-2** is located **1000** ft. from **[N]** line and **1100** ft. from **[E]** line of sec. **6****SE/4 NE/4 6**
(1/4 Sec. and Sec. No.)**25N**
(Twp.)**4W**
(Range)**R.M.P.M.**
(Meridian)**Village (Dakota)**
(Field)**Rio Arriba**
(County or Subdivision)**New Mexico**
(State or Territory)The elevation of the ~~drinking~~ **ungraded ground** above sea level is **7100** ft.

DETAILS OF WORK

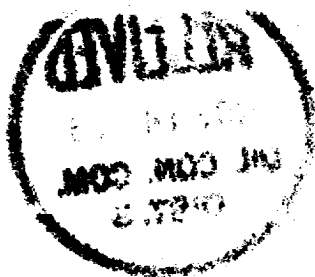
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Now drill 9-7/8" hole @ 2075'. Propose to drill to 4100', set 7-5/8" OD casing & cement w/100 gm 85 gal & 50 gm neat. Then drill 6-3/4" hole using gas to 3300', set 5 1/2" OD liner & cement w/200 gm 85 gal & 50 gm neat. Bradenhead squeeze top of liner w/50 gm reg. Drill 4-3/4" hole to total depth of 3400'. Fracture Dakota-Morrison in open hole 3300-3400 using approx 40,000 gals wtr w/10 gal/gal. Perforate the 5 1/2" casing & fracture the Dakota formation in 3 stages with approx 20,000 gals wtr w/10 gal/gal for each stage. Run tbg & cement well to bottom of Sec 8, containing 323.72 acres is dedicated to this well.



I understand that this plan of work must receive approval in writing by the Geological Survey before drilling may be commenced.

Company **Northwest Production Corporation**Address **330 Sims Building****Albuquerque, New Mexico**By **RAY PHILLIPS**
Ray PhillipsTitle **Asst Mgr. Production Operations**



NEW MEXICO
OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

Date Nov. 12, 1956

Operator NORTHWEST PRODUCTION CORP. Lease "N"

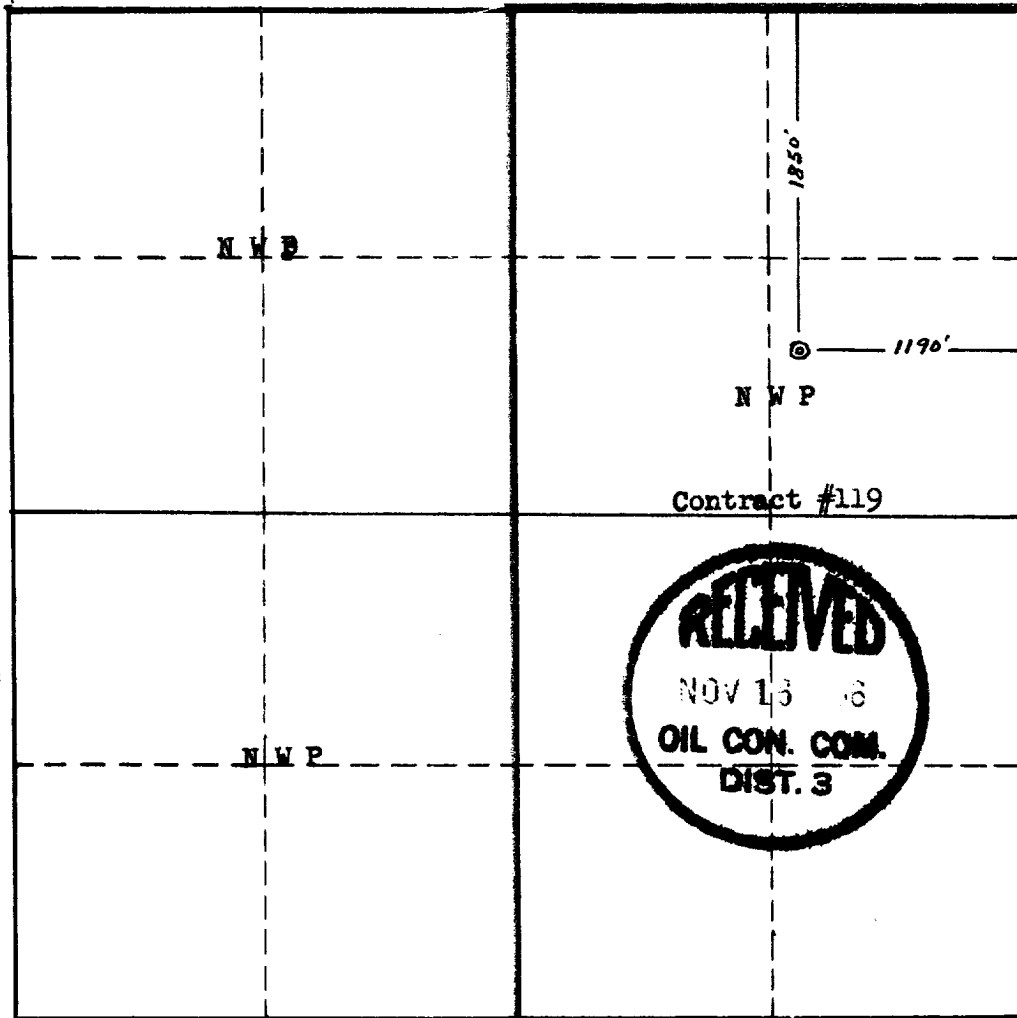
Well No. 4-6 Section 6 Township 26 North Range 4 West NMPM

Located 1850 Feet From North Line, 1190 Feet From East Line,

Rio Arriba County, New Mexico. G. L. Elevation 7149 Ungraded

Name of Producing Formation Dakota - Morrison Pool Wildcat Dedicated Acreage 322.72

(Note: All distances must be from outer boundaries of Section)



NOTE

This section of form is to be used for gas wells only.



SCALE: 1"=1000'

1. Is this Well a Dual Comp.? Yes No X.
2. If the answer to Question 1 is yes, are there any other dually completed wells within the dedicated acreage? Yes No .

Name RAY PHILLIPS
Position Asst. Mgr., Prod. Operations
Representing Northwest Production Corp.
Address 520 Sims Bldg., Albuquerque, N.M.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed June 13, 1956
/s/ Ernest V. Echohawk
Registered Professional Engineer and/or Land Surveyor

