				,	,		
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1.	DISTRIBUTION						
	SANTA FE						
	FILE			-	\vdash		
	U.S.G.S.						
	LAND OFFICE						
	TRANSPORTER	OIL					
		GAS	1				
	OPERATOR		2	,]		
	PRORATION OFFICE						
	Operator						
	Northwent Predee						
	Address Box 1796, El Pasi						
	Reason(s) for filing (Check proper box)						
	New Well						
	Recompletion						
	Change in Ownership						

SANTA	E /	, I	FOR ALLOWABLE	Supersedes Old C-104 and C-116	
FILE			AND	Effective 1-1-65	
U.S.G.S.	FEICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	OIL				
TRANSP	ORTER GAS /				
OPERAT	OR 2				
B	ION OFFICE				
Operator					
Address		Production Corporation I Paso, Texas 79949	· · · · · · · · · · · · · · · · · · ·		
	2011 21 00, 12				
1	for filing (Check prope		Other (Please explain)		
New Well	-	Change in Transporter of: Oil Dry Gas			
Recomplet	Ownership	Casinghead Gas Conden	Compressor 12574	111ed Nev 18, 1966	
	of ownership give na ss of previous owner				
II. DESCRII	PTION OF WELL A	Well No. Pool Name, Including Fo	ormation Kind of Lease	Leasé No.	
770	DILLA 119 H #	A REASTO MESAVES	State, Federal	or Fee	
Location	1611444 - A 2 2 A - W				
Unit Le	etter;	1850 Feet From The Kepth Line	e and 1199 Feet From T	he Bast	
		The state of the s	, NMPM,	Arraba County	
Line of	Section	Township	, 1441. 149	ATTO	
III. DESIGNA	ATION OF TRANS	PORTER OF OIL AND NATURAL GA	s		
Name of A	authorized Transporter	of Oil or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)	
Name of A	authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
	El Paso Hature		Box 990, Farmington, No.		
	oduces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	ion of tanks.	1 ! !			
If this pro	duction is commingle	ed with that from any other lease or pool,	give commingling order number:		
IV. COMPLE	ETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Desig	gnate Type of Comp	pletion - (X)	1		
Date Spuc	lded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			CEPENA	Tubing Depth	
Elevation	s (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas 19	Tubing Depth	
Perforation	ons.		/ TRUE	Depth Casing Shoe	
, 51151			FEB 1 1967		
		TUBING, CASING, AND	CEMENTONE RECORD	1	
	HOLE SIZE	CASING & TUBING SIZE	DIST. 3	SACKS CEMENT	
				<u> </u>	
		ST FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil o pth or be for full 24 hours)	ind must be equal to or exceed top allow-	
OIL WE	LL t New Oil Run To Tank		Producing Method (Flow, pump, gas life	t, etc.)	
54.5 . 1.5					
Length of	Test	Tubing Pressure	Casing Pressure	Choke Size	
			Water-Bbls.	Gas-MCF	
Actual Pr	od. During Test	Oil-Bbls.	Hater - Bare.		
I			<u> </u>		
GAS WE	LL				
Actual P	rod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
lesting !	Method (pitot, buck pi.)	Tubing Pressure (Since-22)			
VI CERTIE	ICATE OF COMPI	LIANCE	OIL CONSERVA	TION COMMISSION	
VI. CENTIF	ICATE OF COME.		FFB I 19	367 , 19	
I hereby	certify that the rules	and regulations of the Oil Conservation			
Commiss	ion heve been como	lied with and that the information given to the best of my knowledge and belief.	BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3		
	•				
			[•		
(Signature) J. M. Newman, Manager			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
(Title)			able on new and recompleted wells.		
A MINERAL 1 - 1		IAN 2 7 1967	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
		(Date)			
			completed wells.		