Form 9-331 (May 1983) UNITED STATES SUBMIT IN TRIPLICATES Form approved. Budget Burenn No. 42 R1424. DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) 5. LEASE DESIGNATION AND BERIAL NO. GEOLOGICAL SURVEY Jic. Apache Cont. #119 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) Jicarilla Apache 1. 7. UNIT AGREEMENT NAME GAS WELL WELL OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR Northwest Production Corp. Jicarilla #119N ADDRESS OF OPERATOR 9. WELL NO. P. O. Box 990, Farmington, New Mexico 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 10. FIELD AND POOL, OR WILDCAT Blanco MV, Basin DK 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1850'/N, 1190'/E Sec. 6, T26N, R4W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 7149' GL Rio Arriba N.M. 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE ALTERING CASING FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL (Other) . (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) Down Hole Comingle

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was approved for comingling by the N.M.O.C.C. on March 10, 1976, by Order #R-5174. It is intended to remove the Baker EGJ packer, Otis side door choke and rerun the string of 2 3/8" tubing to be set at approximately 8300'. This will aid in fluid removal from the wellbore.

18. I hereby certify that the rue and correct 3-2-77 Production Engineer SIGNED TITLE DATE (This space for Federal or State office use) APPROVED BY TITLE . DATE CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side