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OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (COR) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the cook tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

Americ	an F	etroleu	m Corpo	NG AN ALLOWABLE FOR A WELL KNOWN AS: 102 Oration-Jicarilla Apache , Well No, in. SN	
				T-26N R-LW NMPM., Basin Dakota	
Rio	Arri	ba		County. Date Spudded April 17, 1963 Date Drilling Completed April 27,	19
		ndicate lo		Elevation 7010 Total Depth 8192 PBTD 8150 Top Oil/Gas Pay 7956 Name of Prod. Form. Dakota	<u> </u>
D	C	В	A	PRODUCING INTERVAL -	
E	F	G X	H	Perforations 2 slots per foot 8100-8122 Depth Depth Open Hole None Casing Shoe 8192 Tubing 8058	
L	K	J	I	OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Test After Acid or Fracture Treatment (after recovery of volume of oil equal to vol	
М	N	0	P	Test After Acid or Fracture Treatment (after recovery of Volume of off equal Cho Cho load oil used):bbls.oil,bbls water inhrs,min. Siz GAS WELL TEST -	ke
10-3		210	140	Test After Acid or Fracture Treatment: 22.55 MCF/Day; Hours flowed Choke Size 2 Method of Testing: Pitot Tube Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oi	
7-5,	1	3980 4335 3884	140 500 500	Casing Press. 2427 Tubing Press. 2416 Date first new oil run to tanks Completed June 12, 1963	
		8091		Oil Transporter Plateau, Incorporated	11
Remarks devia	:Co	mpleted tests	Ame]		150
	ereby		at the in	formation given above is true and complete to the best of my knowledge. 983 PAN AMERICAN PETROLEUM CORPORATION (Company or Operator)	7. 3
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TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION JICARILLA APACHE 102 NO. 7

DEPTH	DEVIATION
2221	1/2° 1/2° 1/2° 1/2°
8491	7/20
13201	1/20
16841	1/2
26031	2,19
28341	3/40
32591	3/4° 3/4° 3/4° 3/4°
34061	3/4
36781	3/4
40691	1/4° 1/2°
44631	1/2
48711	1/2° 1/2°
52891	
57011	1/4°
60911	3/40
64631	1/2° 1/2°
68661	1/20
7274	3/4°
7681	2.0
77711	1-3/4° 2-1/4°
78701	2-1/4
80041	2-1/40

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on PAN AMERICAN PETROLEUM CORPORATION'S Jicarilla Apache 102 No. 7, Basin Dakota Field, located in the SW/4 of NE/4 of Section 3, T-26-N, R-4-W, Rio Arriba County, New Mexico.

Signed Petroleum Engineer

THE STATE OF NEW MEXICO SS.

BEFORE ME, the undersigned authority, on this day personally appeared

F. H. Hollingsworth known to me to be Petroleum Engineer

for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this and for said day of ________, 1963.

Notary Public

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