

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved,
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Apache 102
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache7. UNIT AGREEMENT NAME
Jicarilla Apache8. FARM OR LEASE NAME
Jicarilla Apache 1029. WELL NO.
710. FIELD AND POOL, OR WILDCAT
Basin Dakota-S.S. Mesa Gallup11. SEC., T., R., M., OR BLK. AND
SU/4 Section 3,12. COUNTY OR PARISH
T-26-N, R-4-E13. STATE
New Mexico(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

SUNDRY NOTICES AND REPORTS ON WELLS

1. ☐ OIL
☒ GAS
☐ WELL
☐ OTHER2. NAME OF OPERATOR
PAN AMERICAN PETROLEUM CORPORATION3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1850' ETL & 2390' ETL, Unit "C" &14. PERMIT NO.
RMB 701015. ELEVATIONS (Show whether DF, RT, or, etc.)
U.S. GEOLOGICAL SURVEY
DEMAMCO, COLO.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on well
completion or recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well is presently producing from Basin Dakota field. It is planned to dually
complete the well in the Gallup as follows:

1. Set bridge plug about 7600'.
2. Run Gamma Ray Correlation log and perforate 7486-92' with 4 shots per foot.
3. Frac above with 30,000 gallons water and 25,000 pounds 20-40 sand and 5,000 pounds 10-20 sand.
4. Blow down and clean up Gallup zone.
5. Drill out bridge plug.
6. Set permanent packer at 7890' and run tubing and put well on test.

*NOTE: Non-standard Gallup location. Approval for location given by NMCC Order NSL 457.

NOTE:

APPROVED SUBJECT TO STATE APPROVAL OF MULTIPLE COMPLETION

18. I hereby certify that the foregoing is true and correct

Original Signed By,
G. W. EATON, JR.

(This space for Federal or State office use)

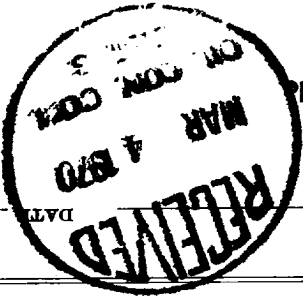
APPROVED
CONDITIONS ON APPROVAL, IF ANY:

MAR 8 1970

JERRY W. LONG

DISTRICT ENGINEER

*See Instructions on Reverse Side



DATE February 27, 1970

TITLE Area Engineer

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

