

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Co

3a. Address

200 Energy Ct. Farmington, NM 87402

3b. Phone No. (include area code)

505-326-9221

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NE Sec 3 T20N R4W

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

JTC 102

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla Apache 102 #7

9. API Well No.

3003906709

10. Field and Pool, or Exploratory Area

Dakota/Gallup/Mesavere

11. County or Parish, State

Rio Arriba NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other 1st Delivery

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Subject well is downhole trimmed. The Dakota horizon reported as CO1, the Mesavere horizon reported as CO2 and the Gallup horizon will be reported as CO3 as of May 2001. Well as a DHT first delivered 20 May 01. Production estimated at 300 mcf/d, 3 BOPD, 3 BWPD. Gas is metered through Williams Field Seve # 85290. Amended Reports cci wellfile will be submitted from May 01 to Present

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Rhonda Compher

Title

Business Analyst

Signature

Rhonda Compher

Date

11 April

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

/s/ David R. Sitzler

Lands and Mineral Resources

Date

MAY 16 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office