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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

rea into t	ne stock tan	ks. Çat mu	st be reported on 15.025 psia at 60° Fahrenheit. Furnington Box desired (Pate)
T AOF	UEDERV D	FOL'ESTI	(Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
		-	
CTSOTT	ompany or O	,	nc. Hoyt , Well No. 3-5 , in 5 , in 1/4, KE
	Sec	5	T. 26.N., R. 4.W., NMPM.,
Umn L			
			County. Date Spudded. Total Depth 1518 PBTD 84.75
Please indicate location:		location:	Top Oil/Gas Pay 776C Name of Prod. Form. Galling
D	C B	A	
ļ			PRODUCING INTERVAL -
E	F G	н	Perforations 7772-7778 7782-7787 7733-7805 Depth Depth Depth
-	1 4	"	Open Hole Casing Shoe 8522 Tubing 4187
		<u> </u>	OIL WELL TEST -
L	K J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M N	N O	P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
			GAS WELL TEST -
	(FOOTAGE)		
Tubing , Casing and Cementing Recor			Method of Testing (pitot, back pressure, etc.):
Size	Feet	SAX	Test After Acid or Fracture Treatment: 4634 MCF/Day; Hours flowed 3
/ .	660	500	Choke Size 3/4 Method of Testing: one point back pressure
13 3/8	360	270	and a second supplies and suppl
\$ 5/8	4314	225	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2,300 gallons of Oil 25,000 % Sand
			Casing Tubing Date first new oil run to tanks
5 1/2	8522	485	
4.			Oil Transporter La Mar Trucking Tra.
11/4	43.87	\	Gas Transporter El Faso Natural Gas Co.
.emarks:			- / NLULIVED /
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			CON COM
I here	by certify t	ha, the infe	ormation given above is true and complete to the best of my knowledge. 3
pproved	APK i J	1964	19 Concellidated Oil & Gas Inc.
r r · · · · · ·			(Company of Operator)
O	IL CONSE	RVATION	COMMISSION By: Manue 3 ay 1
	_		(Signature)
/::::::::::::::::::::::::::::::::	Kinri Oigi	ieu cme	ry C. Arnold Title Area Superintensiant Send Communications regarding well to:
iola Sur	ervisor Dist	. # 3	Name Consolitated 011 & Gas Inc.
.uc			Address P.O. Box 2038 Fermington, New Mexico
			Address.