

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hoyt

9. WELL NO.

1-5

10. FIELD AND POOL, OR WILDCAT
B.S. Mesa Gallup/
Basin Dakota11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 5, T26N, R4W, NMP

12. COUNTY OR PARISH

Rio Arriba

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐
2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.
3. ADDRESS OF OPERATOR
80295
1860 Lincoln Street, Lincoln Tower Bldg., Denver CO
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1720' S of N line, 850' W of E line
14. PERMIT NO.
15. ELEVATIONS (Show whether DE, RT, GR, etc.)
7299' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Downhole Commingle

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

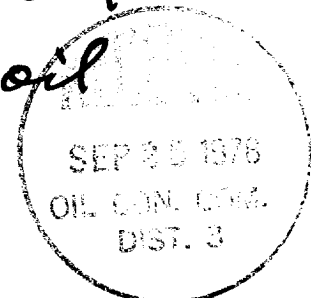
REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Consolidated Oil & Gas, Inc. proposes to downhole commingle production from the B.S. Mesa Gallup and Basin Dakota formations in subject well. Royalty and working interest owners are the same in both zones. Allocation of gas production will be 52.7 % to the B.S. Mesa Gallup and 47.3 % to the Basin Dakota based on an engineering estimate of remaining reserves from July 1, 1978 to an abandonment pressure of 50 psig. These reserves have been determined by plotting BHP/Z vs. cumulative gas production. Oil will be allocated based on a GOR derived from cumulative production figures of each zone as of July 1, 1978. The GOR for the Gallup zone will be 101,500:1 and for the Dakota zone will be 63,400:1

Gallup: 52.7% Gas & 38.5% oil

Dakota: 47.3% Gas & 61.5% oil



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Senior Prod. Engr.

DATE

September 18, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

TABLE 1

Remaining reserves to 50 psig abandonment pressure as of July 1, 1978 (Mcf).

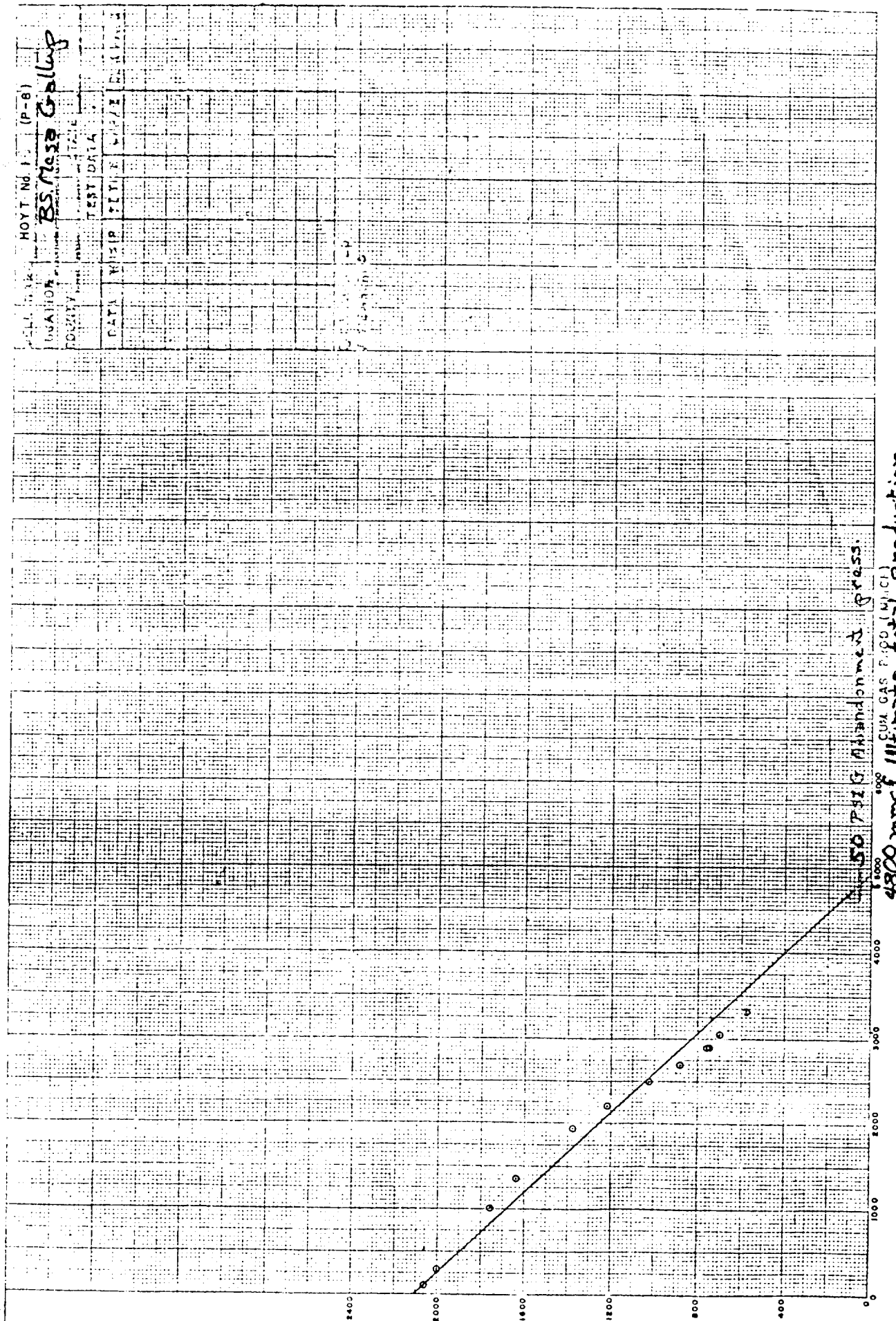
	<u>Gallup</u>	<u>Dakota</u>	<u>Total</u>
Ultimate	4,800,000	2,600,000	
Cum. 7-1-78	3,546,130	1,472,842	
Remaining reserves	1,242,870	1,127,158	2,380,028
% remaining reserves	52.7	47.3	100.

GOR Determination: Cumulative figures as of July 1, 1978.

	<u>Gallup</u>	<u>Dakota</u>
Cum. Gas Prod. (Mcf)	<u>3,546,130</u>	<u>1,472,842</u>
Cum Oil Prod. (STB)	34,937	23,244
GOR	101,500:1	63,400:1

RECEIVED
JUL 11 1978
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DENVER, COLORADO

100

[illegible]

11/11/11

