

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	U.S. GEOLOGICAL SURVEY								
2. NAME OF OPERATOR Consolidated Oil & Gas Inc.															
3. ADDRESS OF OPERATOR P.O. Box 2032 Farmington, New Mexico															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1720' from the North Line 850' from the East line. Section # 5 At top prod. interval reported below At total depth															
14. PERMIT NO.				DATE ISSUED MAR 18 1964											
15. DATE SPUDDED 1/2/64		16. DATE T.D. REACHED 1/19/64		17. DATE COMPL. (Ready to prod.) 2/6/64		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 72870 L.L. 72990 B.		19. ELEV. CASINGHEAD 7287							
20. TOTAL DEPTH, MD & TVD 8524 KB.		21. PLUG, BACK T.D., MD & TVD 8475 KB.		22. IF MULTIPLE COMPL., HOW MANY* Dual		23. INTERVALS DRILLED BY Rotary Tools		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8280-8452 Basin Dakota							
25. WAS DIRECTIONAL SURVEY MADE No								26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray- Neutron- Collar log, Cement Bond Log							
27. WAS WELL CORED No								28. CASING RECORD (Report all strings set in well) OIL CON. COM. DIST. 3							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48.0		300		17"		270 sacks of Reg. 2% Ca Cl₂		295 Sx. 50-50 Poz mix w/ 4% Gel.					
8 5/8"		32.0		4314		12 1/4"		90 Sx. reg. w/ 2% Ca Cl₂							
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
5 1/2"		4220		8522		385				1 1/2"		8201		7950	
31. PERFORATION RECORD (Interval, size and number) 8280-8320 4/ per foot 256- 1/2" 8438-8452 holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 8280-8452 AMOUNT AND KIND OF MATERIAL USED Sand - water frac with 106,000 Gallons water and 96,000 lbs. sand									
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut In							
DATE OF TEST 2/19/64		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 5,545		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. 402		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY Clyde Phillips					
35. LIST OF ATTACHMENTS Radioactive logs, Drilling & Completion History, Cement Bond Log.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Thomas M. Bay		TITLE Area Superintendent						DATE 3/16/64							

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, or intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

337. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

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