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, promutati	NC		
SANTA FE			
FILE		-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
CONSOLI	DATED	OII	-3 J
Address			
1860 Li	ncoln	St	ree
Reason(s) for filing	(Check r	roper	bux

## INEW MEXICO OIL CONSERVATION COMMISSION

1.	FILE	KEQUEST	FOR ALLOWABLE AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	SAS
	LAND OFFICE OIL			
	TRANSPORTER GAS			
-	OPERATOR			
1.	PRORATION OFFICE Control			
	CONSOLIDATED OIL &			
ŀ	1860 Lincoln Stree Reason(s) for filing (Check proper box)	t, Lincoln Tower Bldg.,	Denver, Colorado 80203	
- 1	New Well	Change in Transporter of:		
1	Recompletion	Oil Dry Ga Casinghead Gas Conder	F-1	
. ∟	Change in Ownership.	Cushinheda Gus Conde.	30.5	
	Change of ownership give name and address of previous owner.			
-	DESCRIPTION OF WELL AND	LEASE Well No.   Pool No.	The Turking-Refination	Kind of Lease
	Lease Dane Hay T	1	DAKOTA	State, Federal or Fee
	Location Unit Letter H ; 17	20 Feet From The // Lin	e and 850 Feet From	The
	Omr Letter		· 1).	n · 1
L	Line of Section 3, Tov	rnship 26 Range	4 , NMPM, "K1	O Anniba Count
III. J	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S   Address (Give address to which appro	and some of this form is to be sent!
	Name of Authorized Transporter of Oil	or Condensate		
ŀ	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas X	Address (Give address to which appro 501 Airport Drive	ved copy of this form is to be sent;
	Northwest Pipeline Co	rporation Unit Sec. Twp. Rge.	Farmington, New Mexi	.co 87401
	If well produces oil or liquids, give location of tanks.	H 5 26 4	Yes	5-5-64
		h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Re.
1	Designate Type of Completic	$\operatorname{on} = (X) \cup_{1}$	1 1	1 1
- 1	152. 6. 11.3		Total Deuth	P.B.T.D.
-	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded Pool		Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
		Date Compl. Ready to Prod.		
	Pool	Date Compl. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN		Tubing Depth
	Pool	Date Compl. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay  CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
	Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay  CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
	Pool  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay  CEMENTING RECORD	Tubing Depth  Depth Casing Shoe
V.	Perforations  HOLE SIZE  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE. (Test must be a	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
V.	Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE. (Test must be a	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top c
V.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this defined to the control of th	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas l	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top c
V.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this december)	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top c
V.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this defined to the control of th	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top and the depth case of the case o
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V.	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this defendable for this defendable)  Tubing Pressure  Oil-Bbis.	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fler recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas left)  Casing Pressure  Water-Bbls.  JAN OIL C	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top and must be equal to or exceed top and the case of the c
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V. (	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Frod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	CEMENTING RECORD DEPTH SET  fter recovery of total volume of load oil or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls.  Bbls. Condensate/LEMOF Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top a:  ift, etc.)  Gas-MCF 2 8 1974  CON. COM.  Stravity of Condensate  Choke Size  ATION COMMISSION
V.	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this da  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure	Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET  fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls.  Bbls. Condensate/EMCF  Casing Pressure  OIL CONSERV. FEB	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top collist, etc.)  Gas-MCF 2 8 1974  CON. COM.  Gravity of Condensate  Choke Size  ATION COMMISSION
V.	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do able for this do Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  CE  regulations of the Oil Conservation with and that the information given	Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET  fter recovery of total valume of load oil right or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. JAN OIL CASING Pressure  OIL CONSERV. FEB APPROVED.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top continuous of the circ.)  Chikasia  Gas-MCF 2 8 1974  ON. COM.  STravity of Condensate  Chicke Size  ATION COMMISSION 7 1974
V.	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Frod. During Test  GAS WELL  Actual Frod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do able for this do  Date of Test  Tubing Pressure  Oil-Blis.  Length of Test  Tubing Pressure  CE  regulations of the Oil Conservation	Top Oil/Gas Pay  CEMENTING RECORD DEPTH SET  fter recovery of total valume of load oil right or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. JAN OIL CASING Pressure  OIL CONSERV. FEB APPROVED.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top casing state of the case of the

Asst. Production Acct.

This form is to be filed in compliance with RULF 1104.

If this is a request for allowable for a newly drilled or dewell, this form raw to be accompanied by a tabilition of the descrets taken on the well in a cordance with fall to the

All vections of this form one to be filled out a one plote by L  $\sigma$  while on new and recomplete down U  $\sigma$ 

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